

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. SL: NM54856 BHL: NM103873		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP			7. Unit or CA Agreement Name and No.		
3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260			8. Lease Name and Well No. Shakespeare 20 Fed Com 1H		
3a. Phone No. (include area code) 405-552-8198			9. API Well No. 30-15-36376		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 400 FSL 100 FEL At top prod. Interval reported below 402 FSL 404' FEL At total Depth 393 FSL 422 FWL			10. Field and Pool, or Exploratory Dog Canyon		
14. Date Spudded 7/20/2008			11. Sec., T., R., M., on Block and Survey or Area 20 16S 28E		
15. Date T.D. Reached 9/3/2008			12. County or Parish 13 State Eddy NM		
16. Date Completed 10/28/2008 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DR, RKB, RT, GL)* 3608'		
18. Total Depth: MD 10,570' TVD			19. Plug Back T.D.: MD 0 TVI		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		

PEX-HRLA-HNGS-CMR

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8 / H-40	48#	0	325'		350 sx Premium C		0	
12 1/4"	9 5/8 / J-55	36#	0	1932'		650 sx Premium C		0	
8 1/2"	7" / P-110	26#	0	6600'		695 sx Premium C		0	
6 1/8"	4 1/2/P-110	11.6#	5749'	10570'		5 stage open hole isolation tool (Peak)			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	5686'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Wolfcamp	7272'	10570'	Open hole isolation tool			Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7272-10570'	7 Stage Frac: 1) 3000 gals 15% HCL + 9,375# 20/40 White sand + 10,040 gals Lightning pad, 15,805 gals sand alden lightning. 2) 2000 gals 15% HCl, 11,250 # 20/40 White sand, 20,000 lightning pad, 31,013 Sand laden, 24,998 Slickwater pad. 3) 3000 gals 15% HCl, 11,250 # 20/40 White sand, 59,993 Slickwater pad, 20,000 Lightning pad, 31,534 Sand laden. 4) 3,000 gals HCl, 18,750# 20/40 White sand, 59,993 gals Slickwater pad, 31,013 gals Sand laden, 20,000 Lightning pad. 5) 3000 gals 15% HCl, 18,750 # 20/40 White sand, 59,993 gals Slickwater pad, 20,000 Lightning pad, 31,013 gals Sand laden. 6) 3000 gals 15% HCl, 18,750 # 20/40 White sand, 59,993 gals Slickwater, 20,000 gals Lightning pad, 31,013 gals Sand laden. 7) 10,374 gals 15% Deep spot acid, 22,500 # 20/40 White sand, 40,496 gals Slickwater, 20,000 gals Lightning pad, 31,013 gals Sand laden, 3000 gals 15% HCl, 12,251 Linear gel flush.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/13/08	10/30/08	24	→	193	301	47			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	193	301	47	1,560		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				Queen	1060'
				Grayburg	1586'
				San Andres	1899'
				Glorieta	3329'
				Yeso	3417'
				Tubb	4596'
				Abo	5360'
				Abo Carbonate	5543'
				Wolfcamp	6523'

Additional remarks (include plugging procedure)

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Novella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

12/2/2008

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction