District I

1625 N French Dr, Hobbs, NM 88240

District 11

1301 W. Grand Avenue, Artesia, NM 88210

District III

1 000 Rio Brazos Road, Aztec, NM 874 1 0

District IV 
1220 S. St. Francis Dr., Santa Fe, NM 87505

Date 12-9-08

#### State of New Mexico Energy Minerals and Natural Resources

DEC 122008

OCD-ARTESIA Form C-101
June 16,2008

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to appropriate District Office

AMENDED REPORT

A	PPLICA	TION	FOR F	PERM	от ті	DRI	LL, RE	E-ENT	TER, I	DEEPI	EN, PLUGB	ACK	, OR A	ADD A ZONE
		_	Oper	ator Name	and Addres	SS		· · · · · · · · · · · · · · · · · · ·				'OGF	RID Numb	<sup>er</sup> 194266
Rubicon O 508 W. Wa			Midland	l, TX 79	9701						30- <sub>15</sub> <b>-</b>	30	Number	7
	erty Code					,	Property	Name					· W	ell No
			<del></del>	wood 3	3				<u> </u>		ll Dece	2 osed Po	al 2	
Lakewood	d, Morrov	v (gas)	'Propose	d Pool I					'		гюр	oseu Po	IOI 2	
<u> </u>							7 Surfac	ce Loc	ation					
UL or lot no	Section	Townsi	* 1	Range	Lot	ldn	Feet fro	om the	North/S	outh line	Feet from the	East	/West line	County
Р	28	19S	26E	·····			190'		South		1050'	East		Eddy
	Т.						1		<del>,</del>		m Surface	1 _		
UL or lot no <b>B</b>	Section 33	Townsh 19S	1ip 26E	Range	Lot	ldn	Feet fid	orn the	North/S North	outh line	Feet from the 1980	East	t/West line	County Eddy
L					<u> </u>	Add	itional \	Well In	ıforma	tion		J <sub>2</sub> ,		
i	Type Code			ll Type Co	de			/Rotary			Lease Type Code			ound Level Elevation
New Wel	Multiple		Gas 17 Pro	posed Dep	th	Rota		mation		Private	P/Fee		3296'	20 Spud Date
No	•	9	950'			Mor	Tow			TBD	To Community		01/2009	-
·	a:	T	0 : 0:	1			l Casing	_			T			Fairnatal TOC
Hole 17 I/2"	Size	13 3/8	Casing Size	;	48#	g weigl	nt/foot	350'	Setting D	epth	Sacks of Co	ement	sur	Estimated TOC
11"		8 5/8			28#			1600'		<del></del>	700 sx		suri	
7 7/8"		4 1/2"			11.6#			9950'			1850 sx		140	
Describe th	e proposed r	rogram	If this appli	cation is t	o DEEDEN	or DI	UG BACK	give the	e data on	the presen	t productive zone a	nd prop	osed new	productive zone
Describe the								, give in	o data on	the presen	i productive zone a	nu prop	oscu new	productive zone.
Mud Pro	gram - 0-3	350'. m	ud wt 8.4	l-9.0 pp	g fresh v	vater	native si	oud mi	ıd: 350	<b>-7500'.</b> 1	mud wt 8.4-8.6	ppg	fresh wa	iter; 7500-9950',
	3.8-9.4 pp								,	,		rro.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
DODE	<b></b>	441 1												
	diagram a diagram													
	nal Plan - j			attach	ed									
1126, 20	LIDE one	auntara		adiata s	waa Wii	II barr	~ini		muliona	aa maalee	age set up prior	سام مد	illina ou	+ of 0 5/0"
casing. H	I2S plan p	olan atta	ached.					um co	прпак	е раска	ige set up prior	to ur	g 00	
23 l hereby ce of my knowl	-		tion given at	oove is tru	e and com	plete to	the best			OIL O	CONSERVA	ΓΙΟΝ	DIVI	SION
Signature <sup>.</sup>	ı	Muc	Stud	take	ò			Appro	ved by:	Ien L	JW.	Gr	Con Contract	, .
Printed name	E Ann E.	Ritchie	;					Title:	M	trec	7112	7	ren	rese
Title Regu	ılatory Ag							Appro	val Date.	1/19	106	Expirati	on Date	1/19/10
E-mail Addre	ess: ann.w	tor@gr	nail.com						,	, ,	·			•

Phone: 432 684-6381/683-6565

Conditions of Approval Attached CHANGE INTIE

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1301 W. Grand Avenue, Artesia, NM 88210

1220 S. St. Francis Dr., Santa Fe, NM 87505

DISTRICT III

DISTRICT IV

Dedicated Acres

320

Joint or Infill

Consolidation Code

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

#### OIL CONSERVATION DIVISION 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

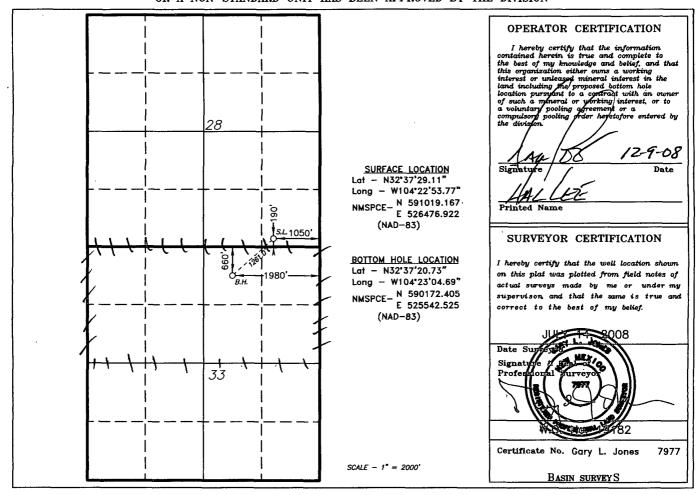
☐ AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

	Number			Pool Code	l ,		Pool Name	a 1	
30-015	- 36	857	9	7658	Lak	Kewood; M	orrow (C	Fas)	
Property					Property Nam	e		Well Nu	mber
36863	3				LAKEWOOD "	33"		2	
OGRID N	0.				Operator Nam	ie		Elevat	
19420	66			RUBICO	ON OIL AND	GAS, LLC		329	5'
					Surface Loca	ation			
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	28	19 S	26 E		190	SOUTH	1050	EAST	EDDY
			Bottom	Hole Loc	eation If Diffe	rent From Sur	face		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	33	19 S	26 E		660	NORTH	1980	EAST	EDDY

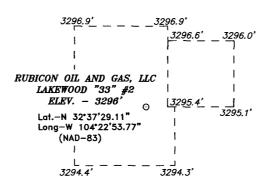
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Order No.



SECTION 28, TOWNSHIP 19 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.





Directions to Location:

FROM THE JUNCTION OF HWY 285 AND CO. RD. 31; GO NORTH 0.7 MILES TO PROPOSED LEASE ROAD.

200 0 200 400 FEET

SCALE: 1" = 200'

#### RUBICON OIL AND GAS, LLC

REF: LAKEWOOD "33" #2 / WELL PAD TOPO

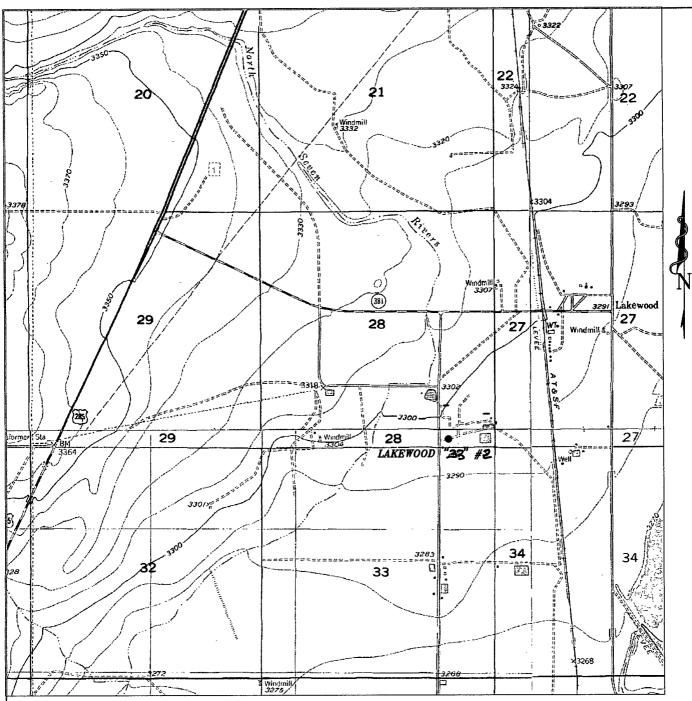
THE LAKEWOOD "33" #2 LOCATED 190'

FROM THE SOUTH LINE AND 1050' FROM THE EAST LINE OF SECTION 28, TOWNSHIP 19 SOUTH, RANGE 26 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

BASIN SURVEYS P.O. BOX 1786 - HOBBS, NEW MEXICO
W.O. Number: 19182 Drawn By: J. SMALL

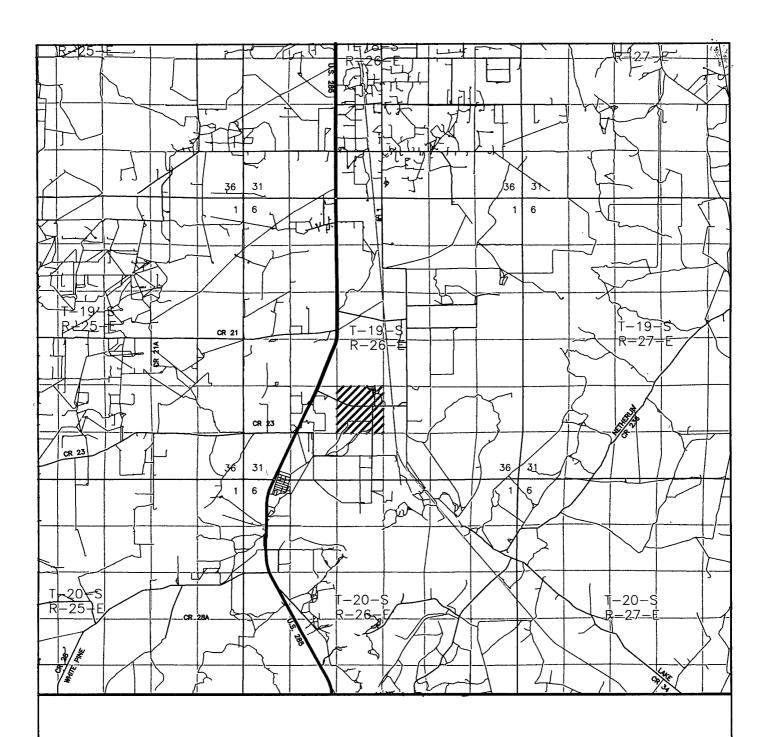
 Date:
 11-19-2008
 Disk:
 JMS
 19182
 Survey
 Date:
 VARIES
 Sheet
 1
 of
 1
 Sheets





P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

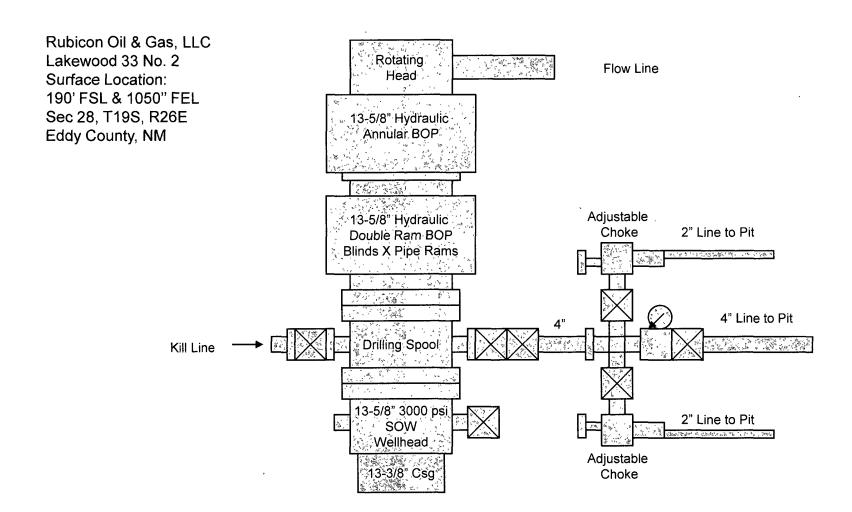
Action Section	W.O.	Number:	JMS	19182	
A CONTRACTOR OF THE PERSON NAMED IN	Surve	ey Date:	VARII	ES	
Advanced Highway	Scale	:: 1" = 2	000'		
West Section	Date:	11-19	-2008	1000 1 C 2000 100 100 100 100 100 100 100 100 10	





P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 — Office (575) 392-2206 — Fax basinsurveys.com

<b>W</b> .O.	Number:	JMS		
Surv	ey Date:			,
Scale	e: 1" = 20	000,	en Laurit (Tan de distribution de de la company	Colored Circles Co. Marine In Circum Arthritisch
Date:	: 11-19-	-2008	ome viciós sy viel safet plosuceidae po	B. 470201-02.15393034.



3000 psi Working Pressure BOPE Configuration And Choke Manifold

Exhibit "\_\_\_"

Surface Location: 190' FSL & 1050' FEL Sec. 28, T19S, R26E, UL P

Bottom Hole Location: 660' FNL & 1980' FEL Sec 33, T19S, R26E, UL B

PBTD (FC): ~9,850' TD: ~9,950' TVD (10,061'MD)

# Rubicon Oil & Gas, LLC Lakewood Prospect

Lakewood 28-2
Eddy County, New Mexico
Proposed Wellbore
30-015-XXXX

KB: TBD' GL: 3296'

> Prod: TD'd:

Spud: 1/2009

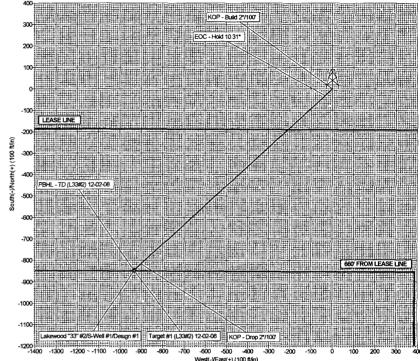
Cameron 5k 7-1/16" Wellhead Bit Size: 17-1/2" drilled to 350' 8.4-8.6 MW, 32+ Vis, FW Spud Mud 13-3/8" 48ppf H40 @ 350' w/ Cmt 390sks. C 2% CC Circ to surface. Bit Size: 11" drilled to 1600' 8.4-8.8 MW, 28 vis, FW w/ LCM sweeps for seepage TOC planned 1400'. 8-5/8" 28# J55 @ 1604' CMT w/ 100 sks Thix +10% Calseal 14.1ppg, 1.32 ft3 yld, + 350sks. C Interfill Lite 11.9 ppg, 2.1ft3/sk yld w/ 1/8# polyflake + 250 sks C 14.8 ppg, 1 26 ft3/sk yield w/ 2%CC. Circ to surface. San Andres ~1050' Bit Size: 7-7/8" drilled to 9,950' 1600'-7500' 8.4-8.6 MW FW & sweeps Yeso ~2850' 7500'-9950' 8.8-9.4 MW cutbrine salt gel & Starch Wolfcamp ~6850' Strawn ~ 8,350' Directional Plan: Build 2º/100 1700' MD, to 10.3º Atoka ~ 9,050' Hold 2215' 10.3° to 9261', Drop 2°/100 to vertical to Morrow ~9,200' TD 10060' MD. Morrow Clastics ~9500' TD Miss ~ 9750' DV @ ~6000' 4-1/2" 11.60# HCP-110 LTC 9,950' w/ Davis Lynch 778 MC stage tool @ 6000'. 1) Cement 9960' to 6000' 475 sks Lite premium w/ .6% Halad 5, 5# salt, 1/2# phenoseal+(1.99 ft3/yld, 12.7ppg) 400 sks Super H w/ .5% Halad 4, .4% CFR-3, 3# salt, .2% HR 5. (1.73ft3/yld, 13ppg) 2) Cement 5,982' to Surface 725 sks Premium plus lite w/ 5# sa .6% Halad 9, 1/8# polyflake (12.7ppg, 2.01ft3/yld)+ 100 sks Premium plus neat. (14.8ppg, 1.32ft3/yld)

# 1750 2000 2500 3000 6000 6750 7000

# Rubicon Oil & Gas, LLC.



Project Eddy Co , New Mexico (Nad 8: Site: Lakewood "33" #2 Well Lakewood "33" #2 Wellbore S-Well #1 Design Design #1



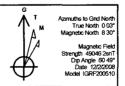
					SEC	ION DETAIL	LS			
Sec 1	MD 000	Inc 0 00	Azı 0 00	TVD 000	+N/-\$ 0.00	+E/-W 0.00	DLeg 0.00	TFace 0.00	VSec 0.00	Target
2	1700 00	0.00	0 00	1700 00	0.00	0 00	0 00	0.00	0.00	•
3	2215 41	10 31	227 82	2212 63	-31 05	-34 26	2.00	227 82	46 24	
4	8745 54	10 31	227 82	8637 37	-815 71	-900 13	0.00	0.00	1214 76	
5	9260 95	0 00	0.00	9150 00	-846 76	-934 40	2.00	180 00	1260 99	Target #1 (L33#2) 12-02-08
6	10060 95	0 00	0 00	9950 00	-846 76	-934 <b>4</b> 0	0.00	0 00	1260 99	PBHL - TD (L33#2) 12-02-08

ANNOTATIONS

TVD MD Amoutation
1700 00 1700 00 KOP - Build 2/100'
2212 63 2215 41 EOC - Hold 10 31'
8637 37 8745 54 KOP - Drop 2/100'

	WELLBORE TARGE	TDETAILS			
Name Target #1 (L33#2) 12-02 PBHL - TD (L33#2) 12-0		. +N/-\$ -846.76 -846.76	+E/-W -934 40 -934 40	Shape Point Point	

| Ground Level | Ground | G



PROJECT DETAILS Eddy Co., New Mexico (Nad 83)

Geodetic System US State Plane 1983
Datum North American Datum 1983
Ellipsoid GRS 1980
Zone New Mexico Eastern Zone
System Datum Mean Sca Level

	Plan Design#1 (La	kewood "33" i	#2/S-Well #1)
Created By	Mike Starkey	Date	12:24, December 04:2008
Checked		Date	
Reviewed		Date	
Approved:		Date	

### Hydrogen Sulfide Drilling Operations Plan

For

Rubicon Oil & Gas, LLC Lakewood 33, Well #2, Sec 28, T19S, R26E Lakewood Morrow Eddy County, New Mexico

**ONE: Hydrogen Sulfide Training** 

All personnel, whether regularly assigned, contracted or employed on an unscheduled basis has or will receive training from qualified instructors in the following areas prior to working on the drilling operations on this well:

The hazards & characteristics of H2S

The proper use & maintenance of personal protective equipment and Life support systems;

The proper use of H2S detectors, alarms, warning systems, briefing areas, evacuation procedures & prevailing winds; and,
The proper techniques of first aid and rescue contact procedures

In addition, the supervisory personnel will be trained in the following areas:

The effects of H2S on metel components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.

Corrective action an shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.

The contents and requirements of the H2S Drilling Operations Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500') and periodic H2S and well control drills for all personnel in each crew. The initial training session should include a review of the site specific Drilling Operations Plan. This plan is to be available at the well site.

TWO: H2S Safety Equipment and Systems

NOTE: All H2S safety equipment and systems will be installed, tested and operational when drilling reaches a depth of 500 feet above, or three days prior to penetration of a known zone containing or reasonably expected to contain H2S.

Well Control Equipment:

Flare line with flare igniter;

Choke manifold with one remote hydraulic choke installed; Blind rams & pipe rams to accommodate all pipe sizes with properly sized closing unit;

Auxiliary equipment to include an Annular Preventer.

DEC 122008

District I

1625 N. French Dr., Hobbs, NM 88240

District 11

1301 W. Grand Avenue, Artesia, NM 88210

District III

I 000 Rio Brazos Road, Aztec, NM 874 1 0

District IV -

1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

OCD-ARTESIA Form C-101
June 16,2008

Submit to appropriate District Offic

Submit to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

A]	PPLICA	TION				LL, RI	E-ENT	ΓER, I	DEEP	EN, PLUGI	3AC1	K, OR	AD	D A ZONE
Dubican O	1 0 0		Operator Name	and Addre	SS						'OC	GRID Nu	mber	194266
Rubicon O			Midland, TX 7	9701						30- 15	',	API Num	ber	
	erty Code	10000,1	Tionard, 171 /	2701		Property	Name				1		'Well	No
			Lakewood 3	3							2	2		
, T -1			'Proposed Pool I							"Pr	oposed l	Pool 2		
Lakewood	i, Morrov	v (gas)	<del> </del>			7 Surfa	ao I o	otion						
	<del></del>	·		<del></del>				·		····	<u></u>			
UL or lot no P	Section 28	Townslup 19S	Range 26E	Lot	Idn	Feet fre	om the	North/S South	outh line	Feet from the 1050'	Eas	ast/West lir et	- 1	County E <b>ddy</b>
	L=v	1.22		oposed E	Bottom	1	ocation			m Surface	124	-		<u> </u>
UL or lot no	Section	Township		Lot		T	om the		outh line	Feet from the	Е	ast/West lin	ne	County
В	33	19S	26E Kange			660		North		1980	Eas			Eddy
					Addi	tional V		ıforma						
l .	Type Code		"Well Type Co	de			e/Rotary			Lease Type Code			Ground	Level Elevation
New Well	fultiple	Ga	S 17 Proposed Dep	th.	Rota		mation		Private	19 Contractor		3296'	20	Spud Date
No ,	iumpic	99	• •		Mor		inution.		TBD	19 Contractor		01/20		- P
		<del></del>							<u> </u>					
				21 <i>Pro</i> 1	posed	Casing	g and	Cemen	t Prog	ram				
II-1 6		1 .			· · · ·		<del></del>					T	Г	
Hole S 17 I/2"	size	13 3/8"	asing Size	48#	g weigh	1/1001	350'	Setting D	epth	Sacks of	Cement		urfac	Estimated TOC
11"		8 5/8"		28#	····		1600'			700 sx			urfac	
7 7/8"		4 1/2"		11.6#			9950'			1850 sx			400'	<u> </u>
		1.22		11.00			13350			1030 5/1				
			this application is t				, give the	data on	the preser	nt productive zone	and pro	oposed ne	ew pro	ductive zone
Describe the	blowout pre	vention prog	gram, if any. Use a	dditional sh	neets if 1	necessary.								
			d wt 8.4-9.0 pp			native s	pud mi	ıd; 350	-7500',	mud wt 8.4-8.	.6 ppg	fresh y	water	; 7500-9950',
mud wt 8	.8-9.4 pp	g cut brir	ne water w/stai	ch/polyi	mer.									
BOPE - d	ioaram a	ttoched												
Wellbore														
			ary plan attach	ed										
			•											
H2S - no casing. H			in immediate	area. Wi	ll have	e minim	um co	npliano	e packa	age set up pric	or to d	rilling	out o	f 8 5/8"
							<del>,</del>							
23 l hereby cer of my knowle	-		n given above is tru	e and com	plete to	the best			OII (	CONSERVA	TIO	NI DIV	11016	)NI
or my knowie	age and bei								OIL (	JONSERVA	110	NDIV	151(	JIN
Signature:			1 Lad				Appro	ved by:						
	/	Mine.	Pulahi	ò										
Drinted name:							Title:							
Printed name:	Ann E.	Ritchie					Tiue.							
Title: Regu	latory Ag	ent					Appro	val Date.			Expirat	tion Date	:	
E-mail Addres	70.			***										
2 mm / 10di (	ann.w	tor@gma	il.com				ļ		······································					
Date 12-0-	ng		Phone:	6291/69	2_656	5	Condit	ons of Ap	proval Att	ached				

DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 DISTRICT II 1801 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

#### DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

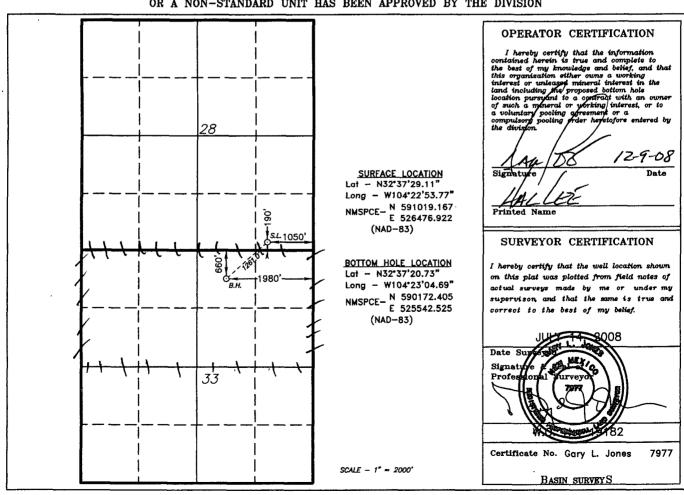
Santa Fe. New Mexico 87505

I AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

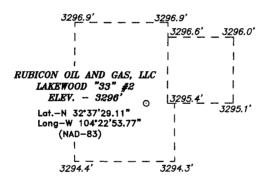
30-015	Number			Pool Code 7658	Las	Kewood; M	Pool Name	Fas)	
Property (	Code				Property Name			Well No	ımber
0GRID No 19420				RUBIC	Operator Nazi ON OIL AND			Elevat 329	
					Surface Loc	ation			
UL or lot No.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	28	19	S 26 E		190	SOUTH	1050	EAST	EDDY
			Bottom	Hole Lo	cation If Diffe	rent From Sur	face		
UL or lot No.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	33	19	S 26 E		660	NORTH	1980	EAST	EDDY
Dedicated Acres	Joint o	r Infill	Consolidation	Code 0	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SECTION 28, TOWNSHIP 19 SOUTH, RANGE 26 EAST, N.M.P.M., EDDY COUNTY, NEW MEXICO.





Directions to Location:

FROM THE JUNCTION OF HWY 285 AND CO. RD. 31; GO NORTH 0.7 MILES TO PROPOSED LEASE ROAD.

200 0 200 400 FEET

SCALE: 1" = 200'

#### RUBICON OIL AND GAS, LLC

REF: LAKEWOOD "33" #2 / WELL PAD TOPO

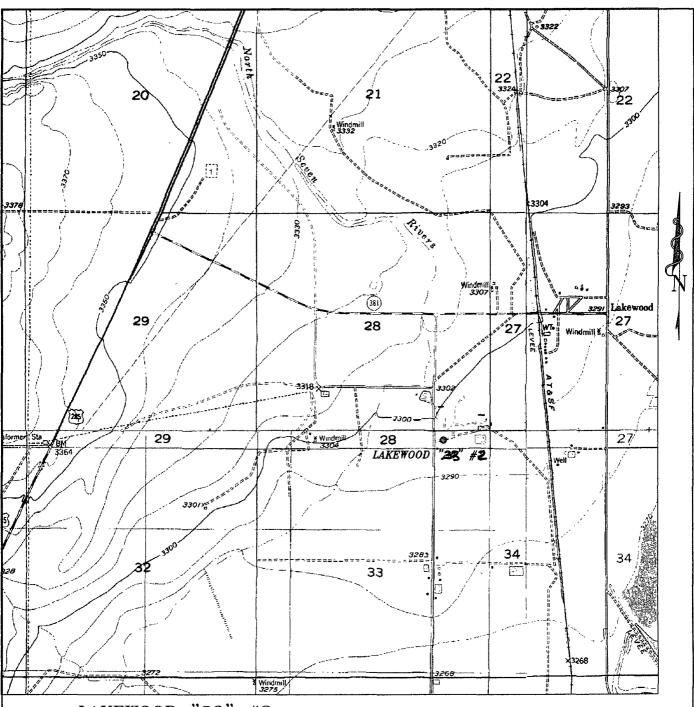
THE LAKEWOOD "33" #2 LOCATED 190'

FROM THE SOUTH LINE AND 1050' FROM THE EAST LINE OF SECTION 28, TOWNSHIP 19 SOUTH, RANGE 26 EAST,

N.M.P.M., EDDY COUNTY, NEW MEXICO.

W.O. Number: 19182 P.O. BOX 1786—HOBBS, NEW MEXICO

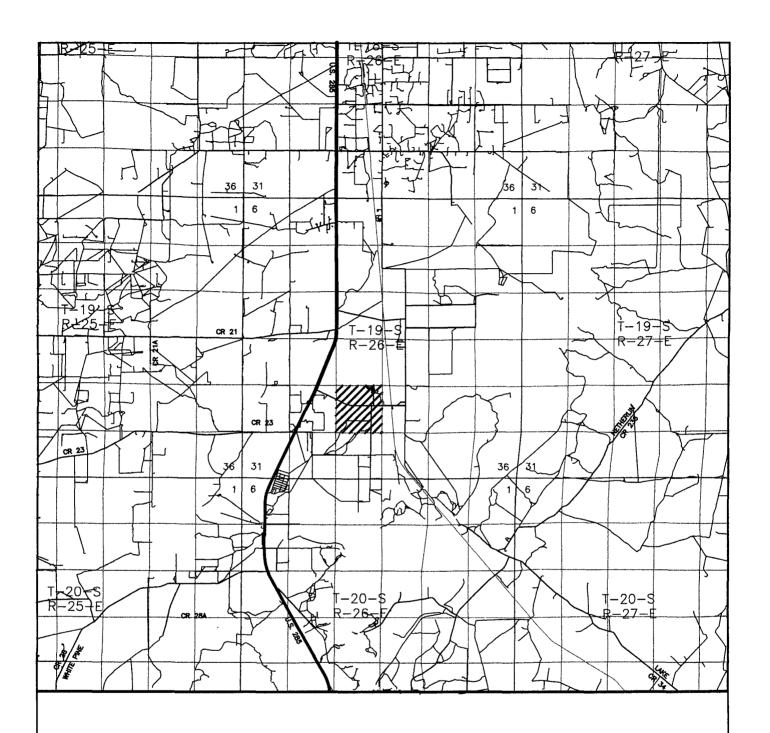
Date: 11-19-2008 Disk: JMS 19182 Survey Date: VARIES Sheet 1 of 1 Sheets





P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

١	W O. Number: JMS 19182
	Survey Date: VARIES
	Scale: 1" = 2000'
J	Date: 11-19-2008

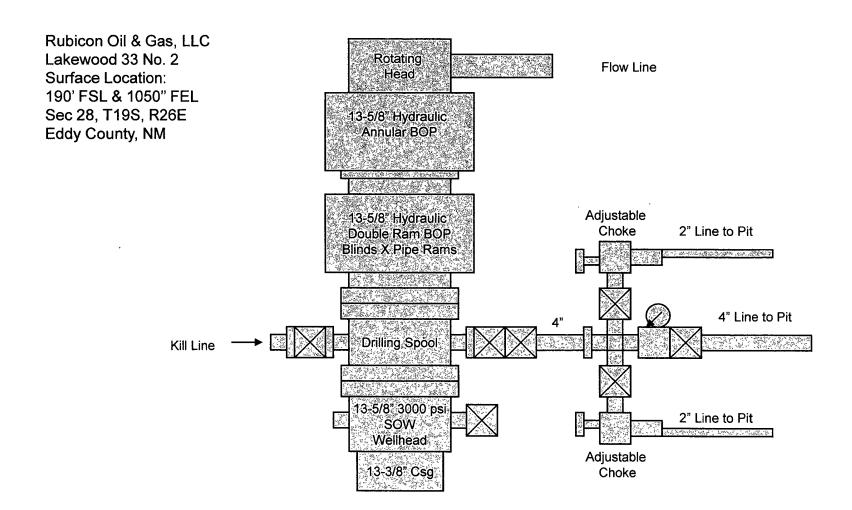


Date: 11-19-2008



P.O. Box 1786 1120 N. West County Rd. Hobbs, New Mexico 88241 (575) 393-7316 - Office (575) 392-2206 - Fax basinsurveys.com

W.O. Number:	JMS		
Survey Date:	VARIE	:S	
Scale: 1" = 2	2000'		



3000 psi Working Pressure BOPE Configuration And Choke Manifold

Exhibit " "

Surface Location: 190' FSL & 1050' FEL Sec. 28, T19S, R26E, UL P

Rubicon Oil & Gas, LLC Lakewood Prospect KB: TBD' GL: 3296'

Bottom Hole Location: 660' FNL & 1980' FEL Sec 33, T19S, R26E, UL B

PBTD (FC): ~9,850' TD: ~9,950' TVD (10,061'MD)

Lakewood 28-2
Eddy County, New Mexico
Proposed Wellbore
30-015-XXXX

Prod: TD'd:

Spud: 1/2009

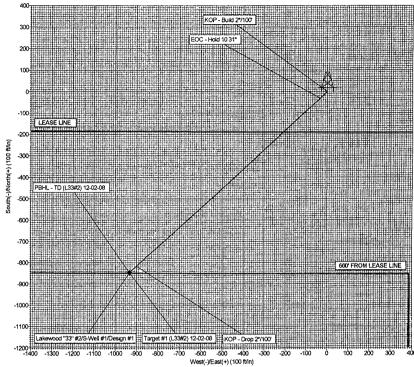
Cameron 5k 7-1/16" Wellhead Bit Size: 17-1/2" drilled to 350' 8.4-8.6 MW, 32+ Vis, FW Spud Mud 13-3/8" 48ppf H40 @ 350' w/ Cmt 390sks. C 2% CC Circ to surface. Bit Size: 11" drilled to 1600' 8.4-8.8 MW, 28 vis, FW w/ LCM sweeps for seepage TOC planned 1400'. 8-5/8" 28# J55 @ 1604' CMT w/ 100 sks Thix +10% Calseal 14.1ppg, 1.32 ft3 yld, + 350sks. C Interfill Lite 11.9 ppg, 2.1ft3/sk yld w/ 1/8# polyflake + 250 sks C 14.8 ppg, 1.26 ft3/sk yield w/ 2%CC. Circ to surface. San Andres ~1050' Bit Size: 7-7/8" drilled to 9,950' Yeso ~2850' 1600'-7500' 8.4-8.6 MW FW & sweeps Wolfcamp ~6850' 7500'-9950' 8.8-9.4 MW cutbrine salt gel & Starch Strawn ~ 8,350' Atoka ~ 9,050' Directional Plan: Build 2º/100 1700' MD, to 10.3° Hold 2215' 10.3° to 9261', Drop 2°/100 to vertical to Morrow ~9,200' Morrow Clastics ~9500' TD 10060' MD. TD Miss ~ 9750' DV @ ~6000' 4-1/2" 11.60# HCP-110 LTC 9,950' w/ Davis Lynch 778 MC stage tool @ 6000'. 1) Cement 9960' to 6000' 475 sks Lite premium w/ .6% Halad 5, 5# sait, 1/2# phenoseal+(1.99 ft3/yld, 12.7ppg) 400 sks Super H w/ .5% Halad 4, .4% CFR-3, 3# salt, .2% HR 5. (1.73ft3/yld, 13ppg) 2) Cement 5,982' to Surface 725 sks Premium plus lite w/ 5# sal .6% Halad 9, 1/8# polyflake (12.7ppg, 2.01ft3/yld)+ 100 sks Premium plus neat. (14.8ppg, 1.32ft3/yld)

# KOP - Build 2\*/100' 2250 2500 2750 3000 3250 3500 6500 1000 Vertical Section at 227 82° (200 ft/in)

# Rubicon Oil & Gas, LLC.



Project Eddy Co , New Mexico (Nad 83)
Site Lakewood "33" #2
Well Lakewood "33" #2
Veilbore S-Well #1
Design Besign #1



SECTION DETAILS.											
Sec	MD	Inc	Azı	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target	
1	0 00	0.00	0 00	0.00	0.00	0.00	0.00	0.00	0 00		
2	1700 00	0.00	0.00	1700 00	0.00	0.00	0 00	0.00	0.00		
3	2215 41	10 31	227 82	2212 63	-31 05	-34 26	2 00	227 82	46 24		
4	8745 54	10 31	227 82	8637 37	-815 71	-900 13	0.00	0.00	1214 76		
5	9260 95	0.00	0.00	9150 00	-846 76	-934 40	2 00	180 00	1260 99	Target #1 (L33#2) 12-02-08	
6	10060 95	0.00	0.00	9950 00	-846 76	-934 40	0.00	0.00	1260 99	PBHL - TD (L33#2) 12-02-08	

ANNOTATIONS						
TVD	MD	Annotation				
1700 00	1700 00	KOP - Build 2*/100*				
2212 63	2215 41	EQC - Hold 10 31*				
8637 37	8745 54	KOP - Drop 2*/100'				

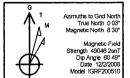
WEL	WELLBORE TARGET DETAILS				
Name	TVD	+N/-S	+E/-W	Shape	
Target #1 (L33#2) 12-02-08	9150 00	-846 76	-934 40	Point	
PBHL - TD (L33#2) 12-02-08	9950 00	-846 76	-934 40	Point	

WELL DETAILS Lakewood '33' #2

Ground Level 3296 00

WELL @ 3316 00ft (Ongrial Well Elev)

+E/-W Northing Easting Latifute Longitude Slot 000 591019 17 528476 92 32" 37 29 109 N 104" 22 53 770 W



PROJECT DETAILS Eddy Co., New Mexico (Nad 83)

Geodetic System
Datum
Ellipsoid GRS 1980
Zone
System Datum
Mean Sea Level

Plan Design#1 (Lakewood "33" #2/S-Well #1)						
Created By	Mike Starkey	Date	12:24, December 04 2006			
Checked		_ Date				
Reviewed		Date				
Approved		_ Date				

# Hydrogen Sulfide Drilling Operations Plan

Fo

Rubicon Oil & Gas, LLC Lakewood 33, Well #2, Sec 28, T19S, R26E Lakewood Morrow Eddy County, New Mexico

ONE: Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted or employed on an unscheduled basis has or will receive training from qualified instructors in the following areas prior to working on the drilling operations on this well:

The hazards & characteristics of H2S

The proper use & maintenance of personal protective equipment and Life support systems:

The proper use of H2S detectors, alarms, warning systems, briefing areas, evacuation procedures & prevailing winds; and,
The proper techniques of first aid and rescue contact procedures

In addition, the supervisory personnel will be trained in the following areas:

The effects of H2S on metel components. If high tensile tubulars are to be used, personnel will be trained in their special maintenance requirements.

Corrective action an shut-in procedures when drilling or reworking a well and blowout prevention and well control procedures.

The contents and requirements of the H2S Drilling Operations Plan.

There will be an initial training session just prior to encountering a known or probable H2S zone (within 3 days or 500') and periodic H2S and well control drills for all personnel in each crew. The initial training session should include a review of the site specific Drilling Operations Plan. This plan is to be available at the well site.

TWO: H2S Safety Equipment and Systems

NOTE: All H2S safety equipment and systems will be installed, tested and operational when drilling reaches a depth of 500 feet above, or three days prior to penetration of a known zone containing or reasonably expected to contain H2S.

1. Well Control Equipment:

Flare line with flare igniter;

Choke manifold with one remote hydraulic choke installed; Blind rams & pipe rams to accommodate all pipe sizes with properly sized closing unit;

Auxiliary equipment to include an Annular Preventer.