District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505



Oil Conservation Divsiion

1220 S. St. Francis Dr.

DEC 15 2008

Submit to appropriate District Office

District IV 1220 S. St. Franci	s Dr., Santa I	Fe, NM	87505		Santa Fe,	NM	87505	אַטטע כּוֹי	AME	ENDED REPORT		
			ERMIT TO) DRIL	L, RE-EN	TER,	DEEPEN,	-ARTESI	A			
PLUGBACK, OR ADD A ZONE 1 Operator Name and Address								OGRID Number				
Nearburg Pro	oducina C							015742				
Nearburg Producing Company 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705								³ API Number 30- 015-28151				
⁴ Property Code ⁵ Property							ame ⁶ Well No					
		9 Propo	sed Pool 1		Fairchil	10 Proposed Pool 2						
WILDEAT	/ Alnder		ed; Wolfcamp) <u> </u>								
⁷ Surface Lo												
UL or lot no.	Section	Towns	. [Lot. Id			North/South Line	Feet from the	East/West line	County		
<u>E</u>	24	19		1	210		North	900	West	Eddy		
⁸ Proposed E										<u></u>		
UL or lot no	Section	Towns	hip Range	Lot. Id	n Feet from	the	North/South Line	Feet from the	East/West line	County -		
Additional W	Vell Loca	ation	L		L							
11 Work Typ	e Code		12 Well Type Co	ode	13 Cable/I	Rotary	14 Leas	e Type Code	15 Ground L	evel Elevation		
Plugb			0/G			NA		NA	3413			
16 Multip No			¹⁷ Proposed Depth 9624		18 Formation Wolfcamp		¹⁹ Contractor Lucky		²⁰ Spud Date 12/17/08			
					MOTT	cump		Lucky	1	17700		
Proposed (Casing ar	nd Cei	nent Progra	m								
Hole Siz		1			ng weight/foot		Setting Depth	Sacks of Ceme	nt Es	Estimated TOC		
14-3/	4		9-5/8		36		1105	950	NA			
8-3/4	4	7		2	23 & 26		8172 1000		NA			
7			5-1/2		17		9600					
All csg is 6	existing											
	<u> </u>											
²² Describe the pr	roposed prog	ram. If	this application is	to DEEPE	N or PLUG BAC	CK, giv	re the data on the pre	sent productive zo	ne and proposed r	new productive zone.		
Describe the blow	out preventio	n progra	m, if any Use ad	dıtional she	ets if necessary.							
NPC Proposes	s to plug	gback	the subject	well to	the Wolfca	amp fo	ormation, per	attached pro	cedure. Per	f, test		
and stimula	te as nec	cessar	y to establ	ish prod	auction.					, -		
									, -··	TERED		
									• , .*	(Engage		
										12.08		
23	1									1210		
I hereby certify that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
or my knowledge and defice							Approved by:					
Signature: A A TOOM							Approved by: Sem W. Green					
Printed name: Sarah Jordan							Title: Wishied II Seplentian					
Title:						Approval Date: 17 / /// Expiration Date: 17 / / //						
Prod Reg/Analyst						111	1011	7/1/0 "		V/13/10		
E-mail Address: sjordan@nearburg.com								, , ,				
Date: 12/8/08			Phone:	432/686	-8235	Cond	Conditions of Approval Attached					

Fairchild 24 Page 2 of 10

CURRENT EQUIPMENT DESCRIPTION:

RECOMMENDED PROCEDURE:

The Upper Penn is a bazardous H2S 20MF.

- 1) MIRU PU. Kill well & ND WH & NU BOP.
- 2) POH w/sub pump & 2-7/8" J-55 tbg.
- **3)** RU Wirline. **All wireline work to be done under 5000# lubricator.** RIH with RBP and set RBP at 7000'. Dump 10' of sand on top of RBP. (Have CBL-GR/Collar log)
- 4) RIH with tbg open ended to 6600. Test tbg in hole to 6000#
- **5)** Displace hole with 2% KCl wtr. Pickle tbg. with 300 gals. Xylene and 500 gals. 15% NeFeHCl. Reverse back through tubing.
- 6) POH with tbg.
- 7) RU Wireline. Perf the following intervals with 2 SPF using 60 degree phasing:

6976-6979

6751-6756

6710-6716

6664-6670

Correlate to Schlumberger "Litho Density Compensated Neutron" log dated November 23, 1994.

- 8) RIH with packer and tubing to 6600
- 9) Acidize perfs with 7500 gals 15% NeFeHCl using 75 ball sealers as follows:

Pump 1500 gals acid

Drop 15 Balls

Pump 1500 gals acid

Drop 15 Balls

Pump 1000 gals acid

Drop 15 Balls

Pump 1000 gals acid

Drop 15 Balls

Pump 1000 gals acid

Drop 15 Balls

Pumo 1000 gals acid

Flush to bottom perf with 2% KCl wtr.

10) Swab to test well. If economic put well on production.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Property Code Elevation 413 OGRID No. Operator Name Surface Location Section Township Range Lot Idn Feet from the North/South line East/West line County Feet from the 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line Range County ² Dedicated A Joint or Infill Consolidation Code Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16				17 OPERATOR CERTIFICATION
				I hereby certify that the information contained herein is true and complete to
	1			the best of my knowledge and belief, and that this organization either owns a
b				working interest or unleased mineral interest in the land including the
				proposed bottom hole location or has a right to drill this well at this location
				pursuant to a contract with an owner of such a mineral or working interest,
				or to a voluntary pooling agreement or a compulsory pooling order
			1	heretofine entered by the division
~			// W.	Marchan 1/X-02
			l P	Signature Date
				forms loadon
				JUNION SOLOWI
	}			Printed Name
Cont			\cup \setminus	
900'			l λ	
		\sim \sim	<u>` o</u> y	18
			~~	¹⁸ SURVEYOR CERTIFICATION
		W W	()	I hereby certify that the well location shown on this plat
			\sim \sim	was plotted from field notes of actual surveys made by
			$\gamma \chi$	me or under my supervision, and that the same is true
		('\\'~_	$V \cap$	and correct to the best of my belief.
			<i>y</i>	and correct to the best of my benef.
			•	
				Date of Survey
				Signature and Seal of Professional Surveyor
		 	1	
		,		
		•		
				Certificate Number
	L			

District 1
PO Box 1980, Hobbs, NM \$228-1980
District II
PO Drawer DD. Artesis. NM \$221-0719
District III
1000 Rio Brazos Rd., Azzec, NM \$7410
District IV

PO Box 2088, Santa Fc. NM \$504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

X AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT										
30-015-2		1 9	91489 Undesignated WoHamp							
Property Code			' Property Name ' Well Nu					Well Number		
21145	IRCHII	RCHILD 24					1			
OGRED No.				* Operator	NAME		,	· Elevation		
	NEARBUR	G PROI	UCING	COMPANY 10 Surface	Location				34 13.3	
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/South line	Foot from the	East/Wes	line	County	
E 24			SE 2100 NORTH		NORTH	900	900 WES		T EDDY	
E 24 19S 25E 2100 NORTH 900 WEST EDDY 11 Bottom Hole Location If Different From Surface										
UL or lot no. Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/Wes	line	County	
12 Dedicated Acres 13 Joint 160 N	ł	onsolidation N/A	Code 1º 0	rder No.						
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR & MON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION										
900'					Signifure E. SCO Printed Name MGT of Title Octobe Date 18 SURV I hereby certifund from or under in and correct to	by that the in older to the of the best of	iomation is of my in the more and 199 CERT dil location is of actual in and the my belief.	Prod 4 IFICATION shown on this plat surveys made by the same is orue 994		