Fc.m 3160-5 (/eugust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 18 2008

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

OCD-ARTES

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No. NMNM102033

	is form for proposals to II. Use form 3160-3 (AP		6. If Indian, Allotted	e or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well Gas Well □ Ot	8. Well Name and N PLU ROSS RAI	o. NCH 31 FEDERAL 1H			
2. Name of Operator Contact: DAVID BAKER CHESAPEAKE OPERATING, INC. E-Mail: david.baker@chk.com			9. API Well No. 30-015-36775	-00-X1	
3a. Address OKLAHOMA CITY, OK 73154-0496		3b. Phone No. (include area code Ph: 405-879-8313		10. Field and Pool, or Exploratory POKER LAKE WILDCAT	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris	11. County or Parish, and State	
Sec 31 T25S R30E SWSE 350FSL 2290FEL			EDDY COUNT	EDDY COUNTY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
□ Notice of Intent	Acidize Alter Casing	☐ Deepen ☐ Fracture Treat	Production (Start/Resume) Reclamation	□ Water Shut-Off □ Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon	☐ Temporarily Abandon ☐ Water Disposal		
Attach the Bond under which the w following completion of the involve	nally or recomplete horizontally ork will be performed or provided a operations. If the operation is	y, give subsurface locations and mea le the Bond No. on file with BLM/B results in a multiple completion or re	ing date of any proposed work and ap isured and true vertical depths of all p IA. Required subsequent reports shall ecompletion in a new interval, a Form	ertinent markers and zones Il be filed within 30 days 3160-4 shall be filed once	

SPUD AND SET SURFACE CASING:

determined that the site is ready for final inspection.)

12/02/08 SPUDDED AT 3:00 A.M.

12/03/08 RAN 23 JTS 13 3/8" H-40 48# STC CSG, SET @ 990'.

12/04/08 CEMENTED W/1,050 SX PREMIUM PLUS CMT, 14.8 PPG, 1.35 YIELD. CIRCULATE TO SURFACE. WOC.

12/05/08 TEST 13 3/8" CSG @ 1200 PSI FOR 30 MINUTES - OK. WOC 24+ HRS. 500 PSI IN 7 HRS.

12/11/08 RAN 82 JTS 9 5/8" J-55 40# LTC CSG, SET @ 3,476. CEMENTED W/890 SX, 12.4 PPG, 2.01 YIELD, TAIL IN W/250 SX, 14.8 PPG, 1.34 YIELD. CIRC TO SURFACE. WOC.

		65537 verified by the BLM Well Information Syste KE OPERATING, INC., sent to the Carlsbad essing by KURT SIMMONS on 12/12/2008 (09KMS)	
Name (Printed/Ty	ped) DAVID BAKER	Title REGULATORY COMPLIA	ANCE TECH OIL MEDOLLED
Signature	(Electronic Submission)	Date 12/12/2008	DEC 1.8.2008
	THIS SPACE FO	OR FEDERAL OR STATE OFFICE USE	Guye, Deputy Field Inspect
Approved By ACCEPTED		JAMES A AMOS TitleSUPERVISOR EPS	V Guye, Deputy Field Inspector CD-District II ARTESIA Date 12/14/20
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		s not warrant or	2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #65537 that would not fit on the form

32. Additional remarks, continued

12/12/08 TEST 9 5/8" CSG @ 1500 PSI FOR 30 MINUTES - OK.

(CHK PN 624838)