

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

DEC 17 2008
OCD-ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

n SEP 09 00527681

OPERATOR

X Initial Report

Final Report

Name of Company Yates Petroleum Corporation	Contact Mike Stubblefield	
Address 105 South 4 th Street, Artesia, N.M. 88210	Telephone No. 505-748-4500 505-513-1712	
Facility Name Federal CW-B #7 #1 30-015-23262	Facility Type Producing Oil well.	
FEDERAL CW B 007		
Surface Owner Federal	Mineral Owner.	Lease No.

LOCATION OF RELEASE

Unit Letter I	Section I	Township 19s	Range 25e 24E	Feet from the 1700'	North/South Line FSL	Feet from the 330'	East/West Line FEL	County Eddy
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Latitude 32.85983 Longitude 104.2424

NATURE OF RELEASE

Type of Release Oil & Produced water.	Volume of Release 10 bbls Oil, 20 bbls Produced water.	Volume Recovered 7 bbls Oil, 15 bbls Produced Water.
Source of Release. Flow line leak.	Date and Hour of Occurrence 12/3/2008 pm	Date and Hour of Discovery same
Was Immediate Notice Given? Yes X No Not Required	If YES, To Whom? Mike Bratcher	
By Whom? Jerry Fanning	Date and Hour 12/3/2008 1:56 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

The pumper found the flow line to have developed a leak. A vacuum truck was called to location. Free fluids were recovered The flow line was repaired.

Describe Area Affected and Cleanup Action Taken.

The impacted area was located off the location south and east of the Federal CW-B #7. The impacted area was the pasture land east of the flow line. the release crossed the lease road and then pooled in a small area. The impacted area of the release was measured to be 190' long x 7' wide. The weather at the time of the release was sunny and dry. The soil in the area of the release is loamy clay soil over laying caliches. The impacted soil was excavated to an averaged depth of 28" BGS. A total of 432 cu. yds of impacted soil was then hauled to and NMOC approved Solid waste disposal facility. Soil samples will be taken from the excavated area When field analytical results report the TPH & B-TEX to be under the RRAL, soil samples will be taken for analytical from the excavated area and then submitted to a second party lab. Analysis will be run for TPH using EPA method 8015M, B-TEX using EPA method 8021B. The Chlorides will be analyzed using EPA Method 4500 CL-B. When analytical results report the TPH and B-TEX to be under the RRAL for the site, the excavation will be concluded and the excavated area back filled back to grade using clean soil. The Chlorides will be documented. A final C-141 form will then be submitted to the NMOC requesting closure for the release that occurred on 12/3 /2008.

Site ranking Depth to ground water - >100', Wellhead protection area - > 1000', Distance to surface water body - > 1000' site ranking score - 0

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature: <i>Mike Stubblefield</i>	OIL CONSERVATION DIVISION Accepted for record NMOC		Remediation Actions to be completed and Final C-141 submitted with confirmation analyses/documentation on or before the Expiration Date.
Printed Name: Mike Stubblefield	Approved by District Supervisor:		
Title: Environmental Regulatory Agent	Approval Date:	Expiration Date: 03-05-2009	
E-mail Address: mikes@ypcnm.com	Conditions of Approval: WORK PLAN REQUEST W/ STIPULATIONS LETTER		Attached <input checked="" type="checkbox"/>
Date: 12/16/2008	Phone: 505-748-4500		2RP - 288

* Attach Additional Sheets If Necessary *Amended C-141 form for C-141 form submitted on 10/13/2008.