

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30-015-20892
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Stonewall DD Com
8. Well Number 1
9. OGRID Number 025575
10. Pool name or Wildcat Avalon; Bone Spring, East

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>20</u> Township <u>20S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3250'GR	

DEC 22 2008

OCD-ARTESIA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. MIRU WSU. Rig up safety equipment as needed. No casing recovery will be attempted.
2. Set a CIBP at 6263' with 35' cement on top.
3. Spot a 25 sx Class "C" cement plug from 4800'-5040'. This will put a plug across the Bone Spring top.
4. Perforate 4 squeeze holes at 2859'. Set the packer at safe distance up the casing and open all valves on the bradenhead and establish circulation. Squeeze with 50 sx Class "C" cement with 2% CaCl2. Displace the cement down to 2709'. WOC and tag, reset if necessary. This will establish a cement plug across the intermediate casing shoe and a plug across the Delaware top.
5. Perforate 4 squeeze holes at 381'. Set the packer at safe distance up the casing and open all valves on the bradenhead and establish circulation. Squeeze with 35 sx Class "C" cement with 2% CaCl2. Displace the cement down to 281'. WOC and tag, reset if necessary. This will establish a cement plug across the surface casing shoe.
6. Perforate the 5-1/2" casing with 4 holes at 150' with the deepest penetrating charges available to perforate all casing strings. Tie onto the production casing and establish circulation. Pump +/- 50 sx cement to circulate cement to the surface on all strings. Do not displace the cement. This will leave a plug from 0-150' in the production casing and all annular spaces.
7. Remove all surface equipment, weld dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

Notify OCD 24 hrs. prior to any work done.

Spud Date:

Rig Release Date:

Approval Granted providing work is complete by 3/23/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 19, 2008

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: [Signature] TITLE [Signature] DATE 12/23/08

Conditions of Approval (if any):

WELL NAME: Stonewall DD Com No. 1

FIELD: Avalon East

LOCATION: 660' FSL & 1,980' FWL of Section 20-20S-28E

Eddy Co., NM

GL: 3,337' ZERO: _____ KB: 3354'

SPUD DATE: 7/13/73 COMPLETION DATE: _____

COMMENTS: API No.: 30-015-20892

CASING PROGRAM

13-3/8"	331'
9-5/8"	2,760'
5-1/2"	11,409'

Before

Tops:

Yates	573'
Delaware	2,809'
Bone Springs	4,990'
Wolfcamp	8,708'
Strawn	10,150'
Atoka	10,524'
Morrow	10,918'

17-1/2"
Hole

12-1/4" Hole

8-3/4" Hole

13-3/8" @ 331' w/
200 sx (Circ)

9-5/8" @ 2,760' w/1,700' sx

TOC = 3,540 by CBL

BS Perfs: 5,718-5,876'

Holes in CSG at 7,500'

WC Perfs: 8,912-9,520

Strawn Perfs: 10,266'-10,272'

Atoka Perfs: 10,478'-10,839'

Morrow Perfs: 11,044'-050'

Morrow Perfs: 11,251-11,253'

Morrow Perfs: 11,289-11,331'

5-1/2" @ 11,400'
w/2,700 sx (Circ)

TD: 11,514'

Retainer @ 7,400

CIBP @ 8,875 cmt'

DV @ 9,669'

CIBP @ 10,060 cmt

CIBP @ 10,390' cmt

CIBP @ 11,000' cmt

CIBP @ 11,240' cmt

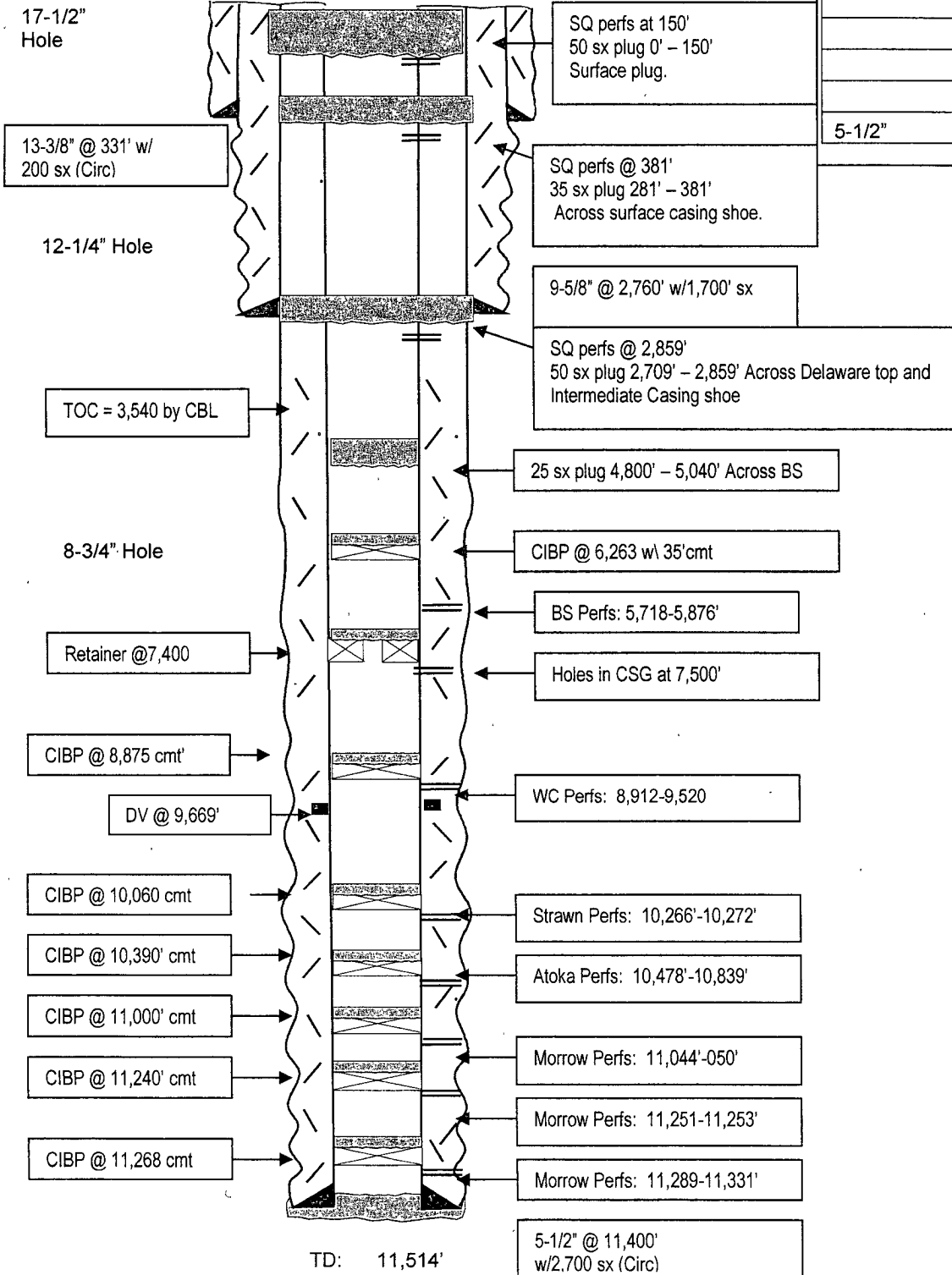
CIBP @ 11,268 cmt

Not to Scale
12/18/08
Hill

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