

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No
NM-78213
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

DEC 19 2008
OCD-ARTESIA

2. Name of Operator

Yates Petroleum Corporation

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Walt Canyon AMA Federal #5

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

9. API Well No.

30-015-32267

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1830'FNL & 2027'FEL of Section 3-T22S-R24E (Unit G, SWNE)

10. Field and Pool or Exploratory Area

Indian Basin Upper Penn Assoc.

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug and abandon this well as follows.

1. MIRU WSU. Rig up all safety equipment as needed. 3370' of 7" casing recovery will be attempted.
2. Set a CIBP at 7904' with 35' cement on top.
3. Spot a 25 sx Class "C" cement plug from 7470'-7620' across the stage tool.
4. Spot a 25 sx Class "C" cement plug from 7216'-7366' across the Wolfcamp top. WOC and tag plug. Reset if necessary.
5. Spot a 25 sx Class "C" cement plug from 4216'-4366'.
6. Cut the 7" casing at +/-3370'. POOH with 7" casing.
7. Spot a 65 sx Class "C" cement plug with 2% CaCl₂ from 3270'-3420', inside and outside of the casing stub. WOC and tag plug. Reset if necessary.
8. Spot a 65 sx Class "C" cement plug with 2% CaCl₂ from 1860'-2010' across the Bone Spring top. WOC and tag plug. Reset if necessary.
9. Spot a 65-sx Class "C" cement plug from 602'-752'.
10. Spot a 65 sx Class "C" cement plug from 150' up to the surface. WOC. Reset the plug if necessary.
11. Remove all surface equipment and weld dry hole marker per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

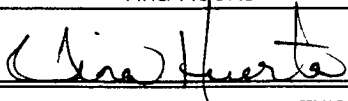
14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title **Regulatory Compliance Supervisor**

Signature



Date **December 18, 2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record
NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

WELL NAME: Walt Canyon AMA Federal No. 5

FIELD: Indian Basin Upper Penn.

LOCATION: 1,830' FNL & 2,027' FEL Sec. 3 T22S, R24E

Eddy County, NM

GL: 3,896' ZERO: KB: 3,913.5'

SPUD DATE: 3-21-03 COMPLETION DATE: 4-20-03

COMMENTS: API #

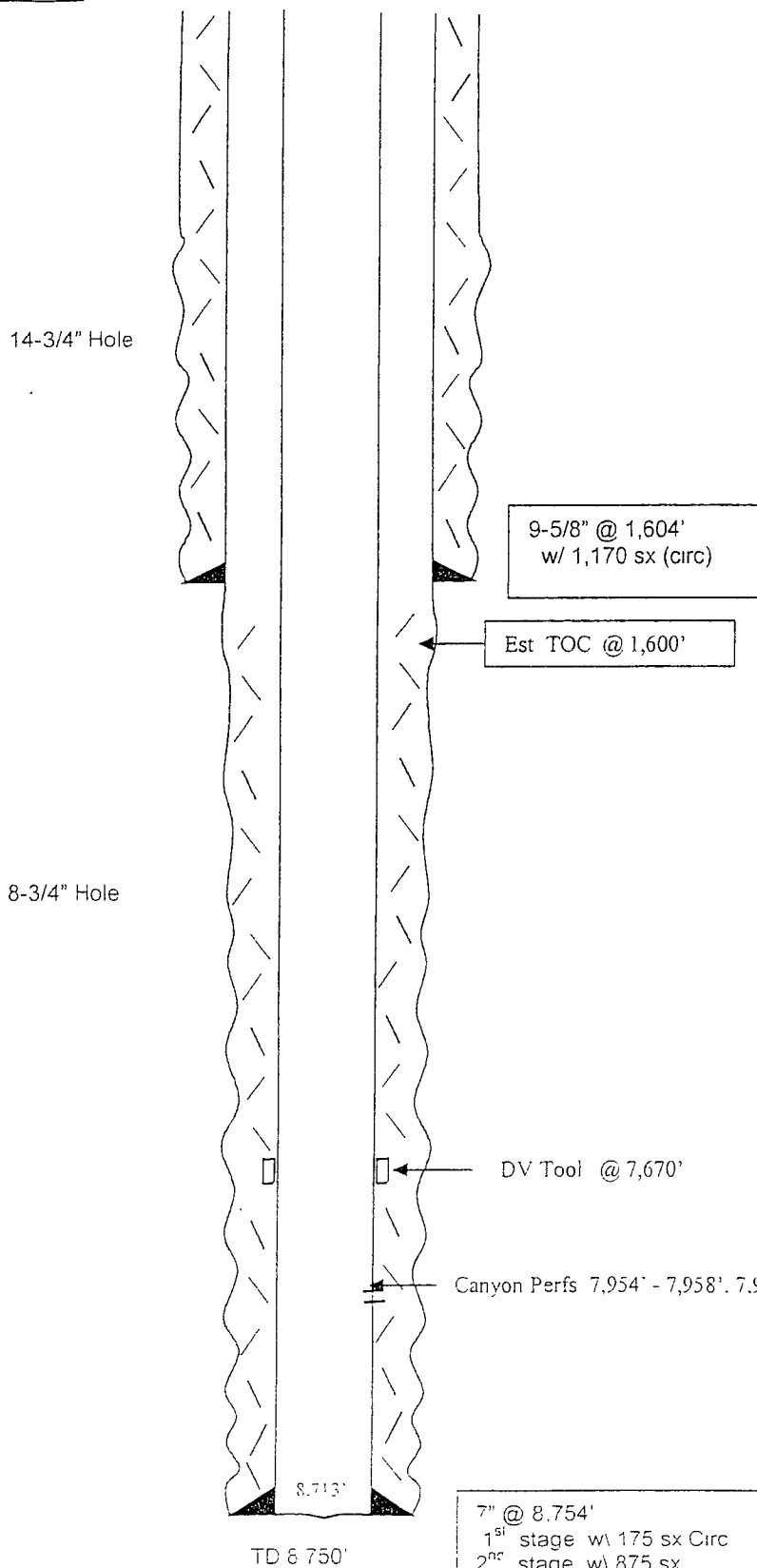
CASING PROGRAM

9-5/8" 36# J55 ST&C	1,604'
Surface	
7" 26# J55	296.90'
7" 23# J55	5,287.23'
7" 26# J55	1,700.01'
7" 26# L80	1,454.97'
Bottom	8,750'

Before

TOPS:

SA 587'
Brushy Cny 1,660'
BS 1,960'
WC 7,316'
Cisco Cny 7,888'



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Not to Scale

10/14/08
DC/Hill

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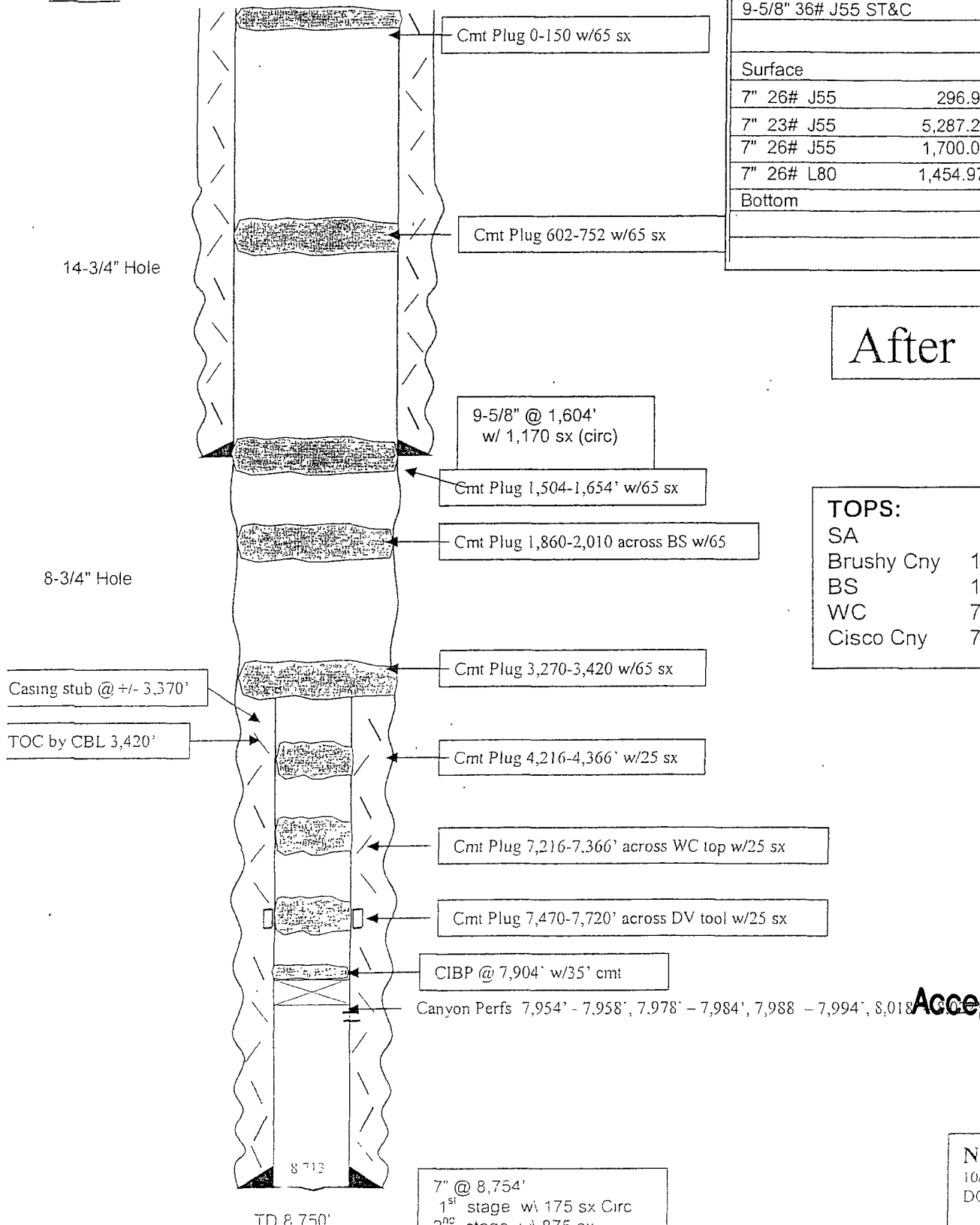
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