UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-AR	THETA	OMBN	PPROVED o 1004-0137 March 31, 2007
	5 Lease Se	rial No	

CHAIDDA	NOTICES	AND	DEDODTS	ON WELLS
SHINIDE	MULLICES	AINII	REPURIS	UNA AALI V

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NM 0479142
6. If Indian, Allottee or Tribe Name

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abandoned well. Use Form 3160 - 3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well X Oil Well	Gas Well Other		8. Well Name and No.		
2. Name of Operator			James E-9		
ConocoPhillips Company			9 API Well No.		
3a. Address		No. (include area code) 1688-6884	30-015-28056		
3300 N. "A" Street, Bldg.		N 05 2009	10. Field and Pool, or Exploratory Area Cabin Lake; Delaware		
1060' FSL and 10' FEL			11. County or Parish, State		
Sec. 11, T22S, R30E, Unit Letter "P" OCD-ARTESIA			Eddy New Mexico		
12. CHECK AF	PPROPRIATE BOX(ES)TO INDICATE	NATURE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent Subsequent Report	Acidize Deepen AlterCasing Fracture Casing Repair New Con	struction X Recomplete	Well Integrity Other		
Final Abandonment Notice	Change Plans Plug and				
T inter 7 to an dominant 1 to a to	Convert to Injection PlugBack	Water Disposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Amended sundry to include 1/04/08 as the date well returned to production. 12/12/2007 MIRU 12/14/2007 Perf Cherry Canyon from 5838-60' (44 holes) 12/19/2007 Acdz w/ 6000 gal 2% KCL and 2200 gal 15% Fercheck 12/20/2007 Frac w/ total volume of fluid (G-R Water and 15% Fercheck) 54,790 gal and total sand 75,280 lbs 1/04/2008 RDMO @ 14:45; Well turned over to production on 1/04/08.					
	·	ACCEPTED FO	OR RECORD		
	·	JAN 6	2009		
14. I hereby certify that the foreg Name (Printed/Typed) Jalyn N. Fiske	going is true and correct	Gerry Guye, Deput NMOCD-Distric Title Regulatory Spe	y Field Inspector of II ARTESIA cialist		
Signature Ally	UN. ESL	Date 12/10/2008	ACCEPTED FOR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
certify that the applicant holds legal which would entitle the applicant		lease Office	to make to any department of agency of the Office		
		. J P-41	- TOTAL TIELD OFFICE		