

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2 Name of Operator
BOPCO, L. P.3a Address
P. O. Box 2760 Midland, TX 797023b Phone No (include area code)
432-682-6373

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

660' FSL, 1980' FWL, Sec 17, T21S, R29E, MER NMP
LAT N 32.47399722, LONG W 104.0088833JAN 05 2009
OCD-ARTESIA5 Lease Serial No
NM 2918

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
BIG EDDY UNIT #1919 API Well No
30-015-3629110 Field and Pool, or Exploratory Area
Golden Lane (Morrow)11 County or Parish, State
Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drlg Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 10/20/08. Drilled 17-1/2" hole to 445'. Ran 10 jts 13-3/8", 48#, H-40, STC, set at 445'. Cemented with 490 sx HalCem C + 2% CaCl2 (wt 14.8, yld 1.35). Plug down, circ 173 sx to surface, hauled to disposal. WOC 22 hrs. Test csg to 1000 psi, held ok. Drilled 12-1/4" hole to 2935'. Ran 65 jts 9-5/8", 36#, J-55, LTC, set at 2933'. Cemented with 850 sx EconoCem-C + 3 pps Pheno Seal Medium (wt 11.9, yld 2.50) followed by 400 sx HalCem-C + 1% CaCl2 (wt 14.8, yld 1.34). Displaced with 220 bbls FW. Bumped plug, floats did not hold, leave cement head shut-in for 5 hours. Circ 350 sx to surface. WOC 58 hrs. Test csg to 2500 psi for 30 mins, held. Drilled 8-3/4" hole to 12,725'. Ran 225 jts 5-1/2", 17#, HCP110, LTC and 72 jts 5-1/2", 20#, P110, LTC csg and set at 12,725'. DV tool @ 7514'. Cemented in two stages: Pumped 1st Stage with 325 sx EconoCem-H + 0.5% Halad-9 + 3 pps Gilsonite + 0.1% HR-800 followed by 560 sx VersaCem-PBSH2 + 0.5% Halad-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps Salt + 0.2% HR-800 (wt 13.2, yld 1.63). Displaced with 130 bbls FW and 148 bbls mud. Bumped plug, floats held. Dropped bomb, opened DV tool with 616 psi. Circ 85 bbls to surface. Pumped 2nd Stage with 510 sx EconoCem-H + 0.5% Halad-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps Salt + 0.2% HR-800 (wt 11.9, yld 2.48) lead followed by 300 sx VersaCem-PBSH + 0.5% Halad-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps Salt. (wt 13.2, yld 1.62). Displaced with 172 bbls FW. Bumped plug, floats held. Released rig 12/06/2008. Ran temperature survey, TOC @ 1418'.

ACCEPTED FOR RECORD

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Annette Childers

Signature

Annette Childers

Gerry Cuy, Deputy Field Assistant
NMOCD-District II ARTESIA

Date

12-12-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

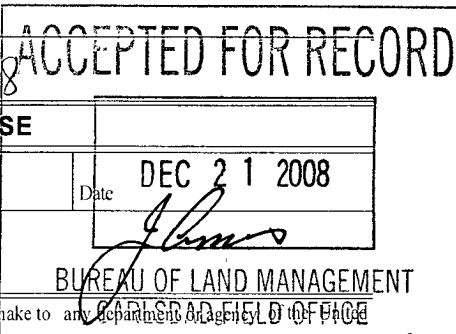
Date

DEC 21 2008

BUREAU OF LAND MANAGEMENT

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



6/12/12/08

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company BOPCO Lease BIG EDDY Well # 191
Field County EDDY State NEW MEXICO
Survey Date 12/6/2008 Time 15:22 Company Rep JACK BARTLETT

Top of Cement 1418

Total Depth LOGGED TO 4500' DV TOOL @ 7369'

Zero @ GL

Plug Down @ 12/5/08 @ 12:00 +/-

Casing Size 5 1/2

Hole Size 7 7/8

Sacks of Cement 1695

Ran By J A. WRIGHT

Calculated By D WEST

TEMPERATURE SURVEY REPORT

