

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No 1004-0137  
Expires March 31, 2007

OCD-ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well  
☐ Oil Well ☐ ☒ Gas Well ☐ Other2 Name of Operator  
**BEPCO, L. P.**3a Address  
**P. O. Box 2760 Midland, TX 79702**3b Phone No (include area code)  
**432-682-6373**

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

**NWSW 1650' FSL, 660' FWL, LAT N 32.41915, LONG W 104.116003,  
Sec 5, T22S, R28E, MER NMP**

5 Lease Serial No

**NMLC 060613**

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

**BIG EDDY UNIT #213**

9 API Well No

**30-015-36293**

10 Field and Pool, or Exploratory Area

**East Carlsbad (Morrow)**

11 County or Parish, State

**Eddy County, NM**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Drig Operations</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spudded well on 10/22/08. Drilled 17-1/2" hole to 429'. Ran 11 jts 13-3/8", 48#, H-40, STC, set at 429'. Cemented with 470 sx Class C + 2% CaCl<sub>2</sub> (wt 14.8, yld 1.34). Bumped plug and floats held, displaced with 51 bbls FW. Circ 62 sx to surface. WOC 23 hrs. Test csg to 1000 psi for 30 mins, held ok. Drilled 12-1/4" hole to 6049'. Ran 31 jts 9-5/8", 40#, HCL-80 LTC & 106 jts 9-5/8", 40#, HCP-110 LTC, set at 6049'. Cemented with 1770 sx 35:65:6 POZ C + 5% bwow NaCl + 0.123 pps Celloflake + 0.01 gps FP-6L + 6% bwoc bwntonite + 0.15 bwoc R-21 + 0.2 bwoc FL-52A (wt 12.5, yld 2.04) followed by 280 sx Class H + 0.2 bwoc FL-25 + 0.01 gps FP-6L (wt 15.6, yld 1.18). Displaced with 442 bbls FW. Bumped plug, floats did not hold, held 1500 psi on casing. Circ 246 sx to surface. WOC 39.5 hrs. Test csg to 2000 psi for 30 mins, held. Drilled 8-3/4" hole to 12,205'. Ran 232 jts 5-1/2", 17#, HCP110, LTC and 54 jts 5-1/2", 20#, P110, LTC csg and set at 12,205'. DV tool @ 8669'. Cemented in two stages: Pumped 1st Stage with 1150 sx VersaCem-PBSH + 0.5% Halad-344 + 0.40% CFR-3 + 5 pps Gilsonite + 1 pps NaCl + 0.3% HR-601 (wt 13.2, yld 1.62). Displaced with 87 bbls FW and 194 bbls mud. Did not bump plug, appeared to have full returns, final lift pressure 1200 psi, showed no losses, release pressure, floats held and dropped DV opening bomb. No cement to surface. Pumped 2nd Stage with 375 sx EconoCem H + 3 pps Gilsonite (wt 11.9, yld 2.47) lead followed by 300 sx VersaCem-PBSH + 0.5% Halad-344 + 0.4% CFR-3 + 5 pps Gilsonite + 1 pps NaCl. (wt 13.2, yld 1.60). Displaced with 201 bbls FW. Bumped plug and closed DV tool. Released rig 11/29/2008.

Sundry with production casing remediation plan (including bond log interval) to follow per Wesley Ingram.

## ACCEPTED FOR RECORD

- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Annette Childers

JAN 6

2009

Administrative Assistant

Signature

Annette Childers, Deputy District Engineer

DEC 10 - 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

DEC 20 2008

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE