

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 05 2009

OCD-ARTESIA

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-21537
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No. E-7116
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit "F"
4. Well Location Unit Letter <u>G</u> : <u>2550</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>34</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number 351
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 00778
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Empire Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: Add perfs and return to production <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/20/08: NU BOP.

8/21/08: RIH WITH 4 3/4" BIT, SCRAPER, BS, PERF SUB, ON 2 7/8" J-55 NEW TBG, TAG CIBP @ 6165',
190 JTS, LD 1 JT. RU HALIBURTON, DISPLACE HOLE WITH 146 BBL 2% KCL, PICKLE TBG WITH 250 GAL.
15% HCL NEFE, POH TO 5915', 182 JTS, SPOT 200 GAL. 10 % ACETIC. POH WITH TBG.

ACCEPTED FOR RECORD

Continued on page 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) approved plan ☐ (attached) approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE JAN 6 2009
Type or print name Barry C. Price E-mail address: barry.price@bp.com Telephone No. 575-394-1648

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any:

8/25/08: RIG UP WIRELINE AND PERF WELL @ 5760'-5762',5768',5775'-5780',5786'-5788', 5812'-5815',5825'-5828',5844'-5846',5850',5855'-5857',5866'-5866',5880'-5882', 5890'-5895'. 2 JSPF W/0.4 EHD@180 PHASING (64 HOLES) RD WIRELINE. RIH WITH K-3 PACKER ON 173 JTS TO 5619', SET PACKER LOAD AND TEST BACKSIDE. TOTAL OF 71 BBL TO LOAD, TEST GOOD TO 500#.

8/26/08: PUMP 6,000 GAL 15 % NEFE WITH 128 BIO BALLS, INITAL TBG PSI OF 281#, MAX TREATING PSI - 297#,AVERAGE TREATING PSI-115#, MAX RATE 6.1 BPM, AVERAGE RATE 6.0BPM. ITSP-VAC. RD HALIBURTON.

8/27/08: 186 BBL LOAD TO RECOVER, TBG-350PSI, SWAB WELL FLUID LEVEL @ 4,000'. SWAB WELL FLUID LEVEL LOWERED TO 4500'. SAMPLES SHOW HEAVY OIL CUT WITH SOLIDS. RECOVERED 20 BBL.

8/28/08: TBG-400#, FLOW DOWN PRESSURE, SWAB FLUID LEVEL @ 3,000', FLUID LEVEL SWABBED DOWN TO 4,500'. SWABBED 17 RUNS RECOVERED 45 BBL FLUID WITH HEAVY OIL CUT.

8/29/08: TBG HAD 400#, KILL TBG, RELEASE PACKER AND POH, RIH WITH 2 MJ, SN, IPC, 140 JTS 2 7/8" J-55, SHUT DOWN. KILL VOLUME TBG 30 BBL, CSG VOLUME DUMPED FROM BACKSIDE 85 BBL. TOTAL 115 BBL.

9/2/08: TBG PSI-120, CSG PSI 400#, BLEED CSG PSI OFF, BLEED TBG PSI OFF, KILL TBG WITH 20 BBL. 9#, KILL CSG WITH 30 BBL. 9#. 50 BBL TOTAL. RIH WITH 20 STANDS. KILL WELL, REMOVE STRIPER HEAD,CONTINUE PUMPING 2 BPM, ND BOP, FLANGE WELL UP WITH 14 PTS ON TAC. TOTAL KILL VOLUME PUMPED FOR ND IS 106 BBL. TOTAL KILL VOLUME FOR TODAY IS 156 BBL. TANK WAS COLOR CUT AND SHOWS 98 BBL WITH 37 BBL OIL. 37% OIL CUT ON SWAB.

9/3/08: KILL WELL WITH 30 BBL, PICKUP 20' GAS ANCHOR, PUMP, 4' GUIDED SUB, 1' LIFT SUB-26K SHEAR, 1' LIFT SUB, 18 - 1.5" C BARS, 38-1" C RODS, 119 - 1.2 FBG FIBERCOM RODS, 9',3' FBG SUBS26' POLISH ROD. SPACE WELL OUT WITH 52". LOAD AND TEST. LONG STROKE TO 500#.

12/15/08: RETURN TO PRODUCTION.

12/23/08: 24-HR. WELL TEST = 15 mcf Gas, 1 bbl Oil, 180 bbls Water