Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5 Lease Serial No NMNM96211

6 If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals.						
SUBMI	T IN TRIPLICATE Othe	er instructions on page 2.		7 If Unit of CA/Agi	reement, Name and/or No	
1 Type of Well Oil Well Gas V	IAN 0.5.20		9	8 Well Name and No Angell Ranch 6 Federal 2		
2 Name of Operator Devon Energy Production Co , LP		OCD-ARTE	SIA	9 API Well No 30-015-34546		
3a Address 3b Phone No (include area co. 20 North Broadway OKC, OK 73102 (405)-552-7802		code)	10 Field and Pool or Exploratory Area Angell Ranch Atoka - Morrow			
4 Location of Well (Footage, Sec., T.R.M., or Survey Description) NENW 1080' FNL & 1500' FWL Sec 6-T20S-R28E			11 Country or Parish, State Eddy County, NM			
12 CHE	CK THE APPROPRIATE B	OX(ES) TO INDICATE NATU	RE OF NOTIO	CE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION		1	TYPE OF ACT	ION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Recl	uction (Start/Resume)	Water Shut-Off Well Integrity ✓ Other Add Atoka	Morrow
Subsequent Report	Casing Repair Change Plans	☑ New Construction☑ Plug and Abandon	\equiv	omplete porarily Abandon	Pay	
Final Abandonment Notice	Convert to Injection			er Disposal		
11/14/08 - 12/17/08 MIRU. Bld dwn tbg & csg - RU pm; - Set 5 5" composite plug @ 10,890 dwn 5.5" csg. Open well, flw bck. F 10,563 - 66', 10,663 - 67', 10,706 - HCL acid + 39,638# siberprop w/25 TIH w/mill tooth collar - seat nipple plug @ 10,890'. Circ clean. TIH w/	l'. Perf Mrrw @ 10,836' - RU W/L trk, RIH w/4.65" G 09', 10,716 - 22', 10,736 - ,000 gal sn laden fluid. F & 284 just 2 7/8" tbg. RU	10,8 ⁴ 1'; (3SPF) 15 shots. Fight to top of sn @ 10,790'. Rl 41, 10,760 - 66, (3SPF) 120 (lush, open well.on 10/64's ch swivel & DO composite plug	rac Mrrw w/3: H & set 5 5" holes. Frac noke. RU key @ 10,820'. T	3,553# Siberprop 11 flw thru composite p mrrw @ 10,663 - 76 v srvs, pmp 20 bbls ilH w/4 3/4" shoe R NU/WH. Swab. Put	I,128 laden fluid & 413,402 plug @ 10,788' & perf mrrw 6' dwn 5 1/2" csg w/1,500 2% dwn csg & kill well. NU U swivel & DO out snd to c t well back onto production	N2 - @ gal 15% /BOP - omposite
				ACCE	PTED FOR RECORI)
				-	AN 6 2009	
14 I hereby certify that the foregoing is Name (Printed/Typed) Stephanie A. Ysasaga	rue and correct	Title Sr. Sta	aff Engineerin	Gerry Gu NMOCD g Technician	ye, Deputy Field Inspecto -District II ARTES1	r A
Signature /		Date 12/17/	2008	ACCE	PTED FOR REC	CORD
	// THIS SPACE	FOR FEDERAL OR S	TATE OF	FICE USE		
Approved by		Title			DEC 2 1 2008	
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	itle to those rights in the subjethereon	es not warrant or certify cect lease which would Office			AU OF LAND MANAGER	
Title 18 U.S.C. Section 1001 and Title 43 feetitious or fraudulent statements or representations.			and willfully t	o make to any departing	ARUSBAD FIELDIOFFSGI	es any false,