

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
Budget Bureau No 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960 Artesia, NM 88211-0960

(575)748-1288

4 Location of Well (Footage, Sec, T, R, M or Survey Description)

965 FSL & 330 FWL, Sec 9 T16S R29E

JAN 05 2009

OCD-ARTESIA

5 Lease Designation and Serial No

NMLC-068677

6 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

8 Well Name and No

Oilers Federal #1

9 API Well No

30-015-36413

10 Field and Pool, or Exploratory Area

County Line Tank; Abo

11 County or Parish, State

Eddy, NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

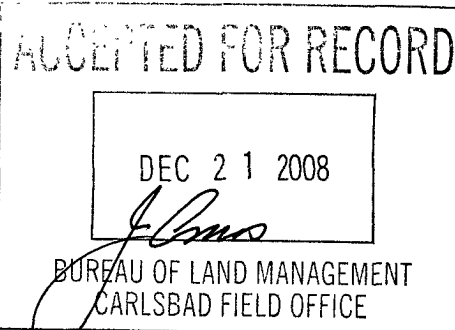
11/3/2008 Frac port 11,275' w/ 110,250 20% HCL, 62,958 gals Slickwater, 1.75# White Sand 30/50, 47,502 gals 40# gel.
Frac port 10,711' w/ 119,868 gals Slickwater, 17,544# White Sand 30/50, 50,232 gals 40# gel.
Frac port 9,070' w/ 75,726 gals Slickwater, 15,740# White Sand 30/50, 37,842 gals 40# gel.
Frac port 7,903' w/ 75,432 gals Slickwater, 9,734# White Sand 30/50, 32,466 gals 40# gel.
Frac port 7197' w/ 58,506 gals Slickwater, 7234# White Sand 30/50, 25,704 gals 40# gel.

11/12/2008 RIH w/ 227 joints 2 7/8 tubing, SN @ 7074', 2 1/2x2x24' pump.

ACCEPTED FOR RECORD

JAN 6 2009

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA



14 I hereby certify that the foregoing is true and correct

Signed

Gerry W. Sherrill

Title

Production Clerk

Date

12/01/2008

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

Date