

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTEZIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator BURNETT OIL CO., INC.	3a. Address 801 CHERRY STREET, SUITE 1500 UNIT #9 FORT WORTH, TX. 76102-6881	3b. Phone No. (include area code) (817) 332-5108	5. Lease Serial No. NM 2748	6. If Indian, Allottee or Tribe Name	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. GISSLER B #42	9. API Well No. 30-015-36443S1	10. Field and Pool, or Exploratory Area LOCO HILLS GLORIETA YESO	11. County or Parish, State Eddy County, N.M.
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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other NEW
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILL WELL
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	SET BSG

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/04/2008 Notify BLM/Jim Amos to start location. 8/05-12/2008 Build location. Install closed loop system, drill rat & mouse hole set 90' of 16" conductor pipe. **MIRU UDI Rig #5.** 8/11/2008 Notify BLM's Jerry Blakely of estimated spud time. 8/12/08 Spud well at 6:30 AM, drill to 411' without loss. Set 10 jts (411') 10-3/4" 32.75# H40 ST&C casing w/notched collar on btm of 1st collar. Use total 6 centralizers with btm three collars thread locked. Howco cement w/340 sks CL "C" w/2% CaCl2. Plug down at 8:30 PM 8/12/08. WOC. Had cement to the pit. BLM's/Jerry Blakey on location for cement job. NU wellhead, 8/13/08 NU hydriil, Mann test hydriil to 2000# as required; Held ok. (BLM's Jerry Blakey called about BOP test.) Drill from 411' to 1160'. 8/14-25/08 Drill from 1180' to 5805' (TD.) 8/25/08 RU Howco, run DLL, Micro-Guard, DSN, SGR and SD/BSA logs. 8/26 Run 133 jts (5805') 7" 23# J55 R3 LT&C casing, DVT @ 2626' Top 75 jts have external RYT-WRAP coating, FC @ 5758'. Howco pump 1ST stage 600 sks 50/50 POZ mix- had cmt to surface. Open DVT, pump 2nd stage of 1000 sks Lite C w/2% CaCl2, tail w/100 sks Cl C w/2 % CaCl2. Plug down & holding @ 7:00 AM 8/27/08. Had cement to the pit. Contact BLM 8/26/08 for production casing cementing. Release rig 7:00 PM 8/27/2008.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

MARK A. JACOBY

Title ENGINEERING MANAGER

Signature

Mark A. Jacoby

Date

JAN 6 2009

Gerry Gure, Deputy Field Inspector

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 21 2008

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)