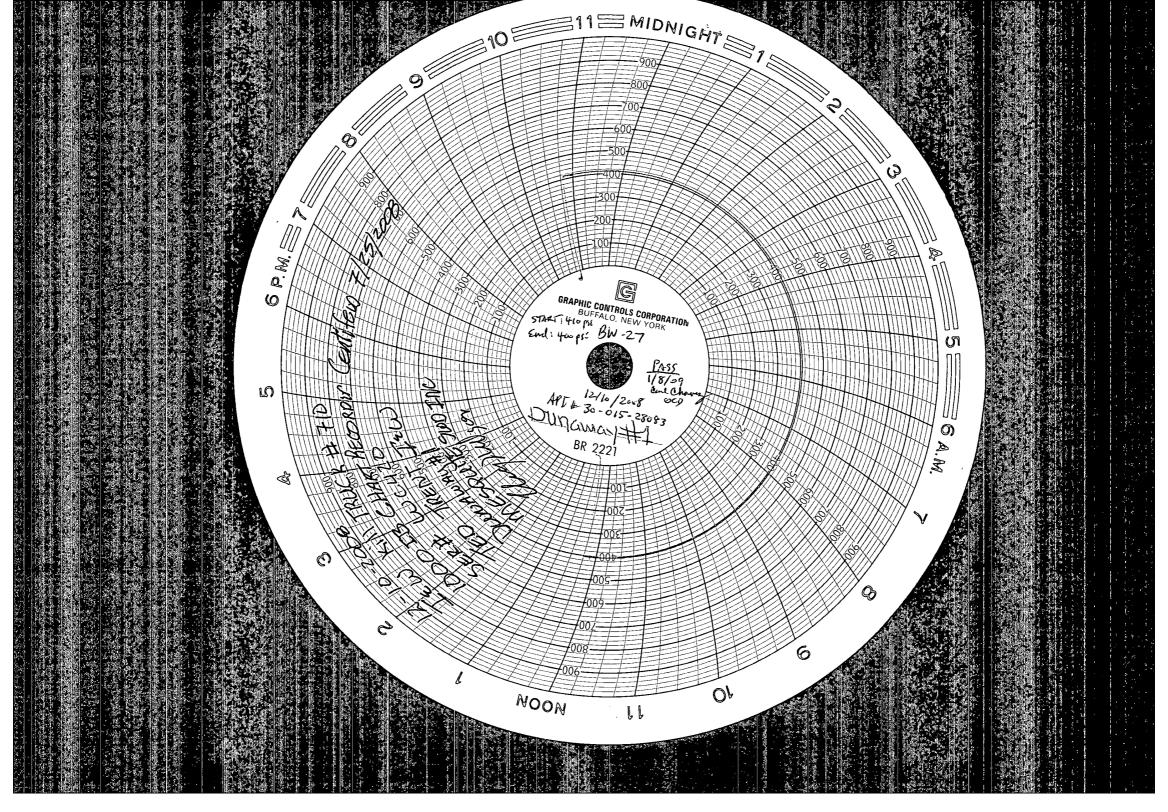
Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103			
Office District I	Energy, Minerals and Natural Resources		May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API 30-015-280			
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.		STATE X FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	-					
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dunaway		
1. Type of Well: Oil Well	Gas Well 🛭 Other 🛮 BRING	E	8. Well Number # 1			
2. Name of Operator	Gas wen and Galler Stripe		9. OGRID Number 161968			
Mesquite SWD Inc.). Odlab	rumoer ror	700	
3. Address of Operator			10. Pool name or Wildcat			
P.O. Box 1479 Carlsbad NM 8822	1-1479		BSW Salado			
	1 1477		Do w Strate			
4. Well Location						
Unit LetterF:	1474feet from the _No	orth	line and20	053	feet from the	
Westline						
Section 23	Township 22S	Range 27E	N	IMPM	CountyEddy	
	11. Elevation (Show whether DR,					
	3091GR	,,,,	7			
Pit or Below-grade Tank Application O	r Closure 🗌		,	· · · · · · · · · · · · · · · · · · ·		
Pit typeDepth to Groundwa	iter Distance from nearest fresh w	vater well Dis	stance from near	est surface wate	r	
Pit Liner Thickness: mil	Below-Grade Tank: Volume		Construction Mate			
12. Check A	appropriate Box to Indicate N	ature of Notice,	, Report or C	Other Data		
NOTICE OF IN	TENTION TO:	SUE	SEQUENT	REPORT	ΓOF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR			RING CASING	
	CHANGE PLANS					
 -	MULTIPLE COMPL	CASING/CEMENT JOB				
, -11 oxy, 2, 2, 10 x ox o		O NO INTO POEMIEN	005	ш		
OTHER: Brine well ☐		OTHER:				
13. Describe proposed or compl	eted operations. (Clearly state all r	pertinent details, ar	nd give pertine	nt dates, inclu	iding estimated date	
of starting any proposed wo	rk). SEE RULE 1103. For Multipl					
or recompletion.	_	_			• •	
or recompletion. 1) Ru Eunice well TOH, RU Bla	ackwarrior wire line ran in with sin	ker bar tagged at 1	1058ft tried to	work threw c	ould not get	
through, came out hole.					Ü	
	salt for three hours, ran back in hole					
3) Talk with Larry VanMetre with Socon Sonar he said his tool would not work inside casing.						
4) Ran tubing back in hole.						
5)RU I&W pumped 55bbl of page						
6)Presured up to 300# for 30min						
7) RD moved to the Dunaway #2						
8) Had I&W come back on 12-10	0-2008 to run pressure test . pressur	red up 400# for 30	min held.			

I hereby certify that the information above is true and complete to the best of my knowledge and belief. grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached SIGNATURE ALL MAN TITLE	
Type or print name CLAY 2 WIL SON E-mail address: For State Use Only	Telephone No. 575-706
APPROVED BY: but the TITLE Environment Engine Conditions of Approval (if any) W/ Attached Condition,	DATE 1/12/09

•



Vildeat Measurement Gervice, Inc.

416 East Main Street P.O. Box 1836 Artesia, New Mexico 88211 Office: (575)746-3481

Toll Free: 1-888-421-9453

Calibration Certificate

O a sala a Mari	- 1.0.144					
Company Nar				·		
Recorder Type				·		
Recorder Seri	al: #WC-420			•		
	ssure Range: <u>0</u>			+/-: <u>0.2%</u> F	PSIG	
Temerature R	ange	Deg	F.			
Increasing Pressure			Decreasing Pressure			
Applied	Indicated	Error%	Applied	Indicated	Error%	
Pressure	Pressure		Pressure	Pressure		
0.0#	0.0#	0	800#	800#	0	
100#	100#	0	600#	600#	0	
300#	300#	0	400#	400#	0	
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Calibration Da	ite: <u>07/25/2</u> 0 0 8	- M		· .		
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Chavez, Carl J, EMNRD

From:

Chavez, Carl J, EMNRD

Sent:

Monday, January 12, 2009 11:58 AM

To:

'Clay Wilson'

Cc:

Price, Wayne, EMNRD; Gum, Tim, EMNRD

Subject:

Mesquite Carlsbad Dunaway Well Nos. 1 (API# 30-015-28083) & 2 (API# 30-015-28084)

(BW-27) Sonar Test Failure 12/10/2008

Clay:

The NMOCD understands why SOCON was unable to run sonar tests for the above two-well brine well system. It appears that you pressured up the annulus above the packer w/o removing the packer and tubing from the wells?

You will need to pull the packers and tubing out of each of the brine wells in order to run the sonar tests. If you are unable to run the sonar tests, based on the shallow depth and thinness of the salt section near Carlsbad, the NMOCD may require that the facility be closed.

Please let me know when the next sonar tests will be performed or what you propose based on the above. Thank you.

Carl J. Chavez, CHMM New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505

Office: (505) 476-3491 Fax: (505) 476-3462

E-mail: CarlJ.Chavez@state.nm.us

Website: http://www.emnrd.state.nm.us/ocd/index.htm (Pollution Prevention Guidance is under "Publications")