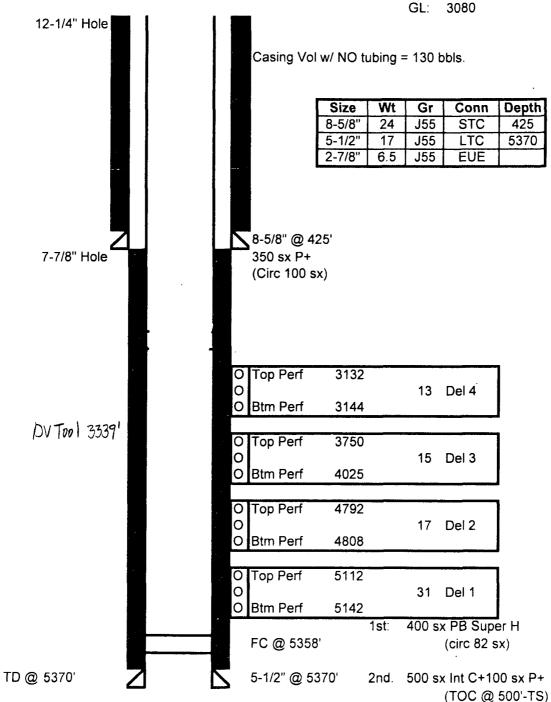
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N French Dr, Hobbs, NM 88240 District II	OH CONCEDUATION DIVISION	30-015-33920
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	DEC 3 0 2008	
SUNDRY NOTICES AND REPORTS ON WEDGD-ARTESIA 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
PROPOSALS.)		Bar W Fee 8. Well Number
1. Type of Well: Oil Well Gas Well Other		8. Well Number
Name of Operator Marbob Energy Corporation		9. OGRID Number 14049
3. Address of Operator		10. Pool name or Wildcat
PO Box 227, Artesia, NM 88211-0227		Esperanza; Delaware
4. Well Location		
Unit LetterL_:	1650feet from theSouth line and	330feet from theWestline
Section 10	Township 22S Range 27E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3080' GR	:.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE	_	
OTHER. OTHER:		
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, a	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Marbob Energy Corporation proposes to temporarily abandon the Bar W Fee #3 for economic reasons. The well produces approximately 3 BOPD & 220 BWPD and is uneconomic to produce due to low oil prices and the high cost of trucking the produced water to water disposal facilities (Gross Revenue = 3 BOPD x \$40/bbl = \$120/day, Water Hauling Expense = 220 BWPD x \$3/bbl = \$660/day). We plan to swab test individual Delaware zones and possibly cement squeeze them if they aren't oil productive. The well will end up with a CIBP or cement retainer set above the top perforation. We will circulate the casing with inhibited water and test to 500 psi for 30 minutes. When oil prices improve, we will return the well to production. Subsequent Report must include Chart is Description of Chart is Description.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
I hereby density that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Production Analyst DATE 12/30/08		
Type or print name Diana JB	riggsR-mail address: _production@marbob.	com PHONE: _(575) 748-3303_
For State Use Only Gerry Guye JAN 7 2009		
APPROVED BY: Conditions of Approval (if any):	TITLECompliance Of	

Bar W Fee #3 1650' FSL & 330' FWL L-10-22s-27e Eddy Co., NM

BEFORE

Zero: 12' AGL KB: 3092



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Bar W Fee #3 1650' FSL & 330' FWL L-10-22s-27e Eddy Co., NM



Zero: 12' AGL KB: 3092 GL: 3080

