

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**



*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

JAN 06 2009

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-38463
2. Name of Operator OXY USA Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 50250 Midland, TX 79710	3b. Phone No. (include area code) 432-685-5717	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL 1650 FEL SWSE(0) Sec 20 T23S R31E		8. Well Name and No. Pure Gold B #3 Federal
		9. API Well No. 30-015-27237
		10. Field and Pool, or Exploratory Area Sand Dunes Delaware, West
		11. County or Parish, State Eddy NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

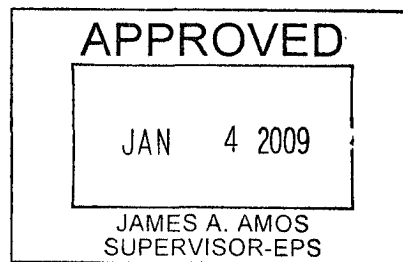
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

See attached

Accepted for record  
NMOCD



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart	Title Sr. Regulatory Analyst
	Date 12/22/08

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Pure Gold "B" Federal #3**

**12/12/08**

MI Basic rig #1703 and plugging equipment to lease. No work on well, WO tbg and steel pit. SDFW

**12/15/08**

Crew to location. RU steal pit to wellhead, (some pressure). NU BOP. RIH w/ 2 $\frac{3}{8}$ " tbg and tagged CIBP @ 6,155'. RU cementer. Circulated hole w/ 55 sx mud, pumped 25 sx C cmt 6,155 – 5,894'. POOH w/ 63 jts tbg. SDFN.

**12/16/08**

RU cementer. Circulated hole w/ brine water, pumped 60 sx C cmt w/ 2% CaCl<sub>2</sub> @ 4,170 – 3,543'. POOH w/ tbg laying down 25 jts and WOC. RIH w/ wireline and tagged cmt @ 3,536'. POOH w/ wireline. RIH w/ 2 $\frac{7}{8}$ " tbg. Pumped 60 sx C cmt 3,536 – 2,909'. POOH and WOC. SDFN.

**12/17/08**

POOH w/ 2 $\frac{3}{8}$ " tbg. RIH w/ wireline and tagged cmt @ 2,871'. PUH w/ wireline and perforated csg @ 2,861'. POOH w/ wireline. RIH w/ 2 $\frac{3}{8}$ " tbg and packer. Set packer @ 2,665'. Pressure tested @ 500 psi and held. Unable to pump into perforations. Pressure tested @ 2,000 psi and held for ten minutes. WO BLM on for instructions. PUH w/ tbg. Set packer @ 2,411'. RIH w/ wireline and perforated csg @ 2,761'. POOH w/ wireline. Loaded hole. Established injection rate w/ fluctuation of 1 – 1 $\frac{1}{2}$  - 2 BPM @ 1,600 – 1,400 – 600 psi. RIH w/ tbg @ 2,855', pumped 6 sx C cmt @ 2,793'. POOH w/ tbg. SDFN.

**12/18/08**

POOH w/ remaining 2 $\frac{3}{8}$ " tbg. RIH w/ wireline and tagged cmt @ 2,828'. POOH w/ wireline. ND BOP. Installed flange wellhead. MIRU Basic PPW cementer, squeezed 655 sx cmt (plus 10 to the pit) 2,761' to surface. RDMO