Submit To Appropriate District Office State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. 30 005 63986 District I 1625 N French Dr., Hobbs, NM 88240 Oil Conservation Division District II 5. Indicate Type of Lease 1301 West Grand, Artesia, NM 88210 1220 South St. Francis Dr. District III STATE | FED Santa Fe, NM 87505 1000 Rio Brazos Rd , Aztec. NM 87410 State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 N/A WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name GAS WELL $DRY \square$ OIL WELL OTHER Charolette B Fee .IAN 05 2009 b. Type of Completion: WORK | NEW PLUG | DIFF. DEEPEN RESVR. WELL X **OVER** OTHER 8. Well No. 2. Name of Operator #2 McKay Oil Corporation 3. Address of Operator 9. Pool name or Wildcat P.O. Box 2014 Roswell, New Mexico 88202-2014 505-623-4735 West Pecos ABO Slope 4. Well Location Unit Letter F. 2130' Feet From The North Line. 1650 Feet From The West Line. Township CHAVES County Section Range 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 11/21/2008 09/03/2008 09/15/2008 4112 16. Plug Back T.D. 17. If Multiple Compl. How Many Rotary Tools 15. Total Depth 18. Intervals 2990' Zones? N/A Drilled By

Cable Tools 19. Producing Interval(s), of this completion - Top, Bottom, Name Was Directional Survey Made 2952' - 2972' ABO 21. Type Electric and Other Logs Run Was Well Cored GR, CN/CCL NO CASING RECORD (Report all strings set in well) 23. WEIGHT LB /FT. CEMENTING RECORD **CASING SIZE** DEPTH SET HOLE SIZE AMOUNT PULLED 8 5/8" 35# J55 950.63 12 1/4 1003 sks Class "C" 7 7/8 50 sks Class "C" 3 1/2" 9.3#, CS Hyd 2920' w2%Calc 24. LINER RECORD TUBING RECORD SIZE TOP

BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2952' - 2972' 2spf (every other foot) 2952' - 2972' Frac'd w/4,017 lbs MeshSand. 39,856lbs 20/40 SandOttawa, & 34,528lbs Super LC(resin coated sand). Acidize w/4000gal 15% acetic acid **PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type Well Status (Prod. or Shut-in) PRODUCING pump)FLOWING 11/30/08 Date of Test Hours Tested Choke Size Gas - Oil Ratio Prod'n For Oil - Bbl Gas - MCF Water - Bbl. 48/64 Test Period N/A 11/30/08 MCF 177 Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. N/A Hour Rate N/A MCF 1,062 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By Jim Robinson 30. List Attachments

Deviation Survey

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

ard Shanks

Printed Name Carol Shanks

Title Production Analyst

Date 12/30/2008

Form C-105

INSTRUCTIONS

Charolette B Fee #2

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico			
T. Anhy	<i>/</i>		T. Canyon		Γ. Ojo Ala	amo	· · · · · · · · · · · · · · · · · · ·	T. Penn. "B"
					Γ. Kirtlan	d-Fruitla	and	T. Penn. "C"
					Γ. Picture	d Cliffs_		T. Penn. "D"
T. Yates			T. Miss		T. Cliff House			T. Leadville
T. 7 Riv	vers	-	T. Devonian					
T. Queen								
T. Grayburg			T. Montoya		T. Mancos			
T. San Andres					T. Gallup			
T. Glorieta]	Base Greenhorn			T. Granite
T. Paddock			T. Ellenburger					
T. Blinebry					T. Morrison			
T.Tubb	-2417'_		T. Delaware Sand					T
T. Drinl	kard		T. Bone Springs		T. Entrada			T
T. Abo -2877'_Pay-2930'			TYESO -921'		T. Wingate			T
T. Wolfcamp			T TD – 2990'		T. Chinle			T
								T
T. Penn		=-						
			T		Γ. Penn "A	4 "		T
T. Cisco	o (Bough	(C)						
								OIL OR GAS SANDS OR ZONES
No. 1, fromto			to	No. 3, from				to
No. 2,	from		to	No. 4, from				to
,				TANT W				=
Include	data or	rate of wate	er inflow and elevation to whic					
			to				feet	
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110. 5,			LITHOLOGY REC					
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From	То	In Feet	Lithology		From	То	Inickness In Feet	Lithology

McKay Drilling Corporation_

Roy L. McKay, President

Mailing Address: P.O. Box 2014 Roswell, NM 88202 * Telephone 575 / 623 - 4735 Street Address: One McKay Place Roswell, NM 88201 * Fax No. 575 / 624 - 2202

OIL & GAS

December 30, 2008

Bureau of Land Management Attn: Angel Mayes 2909 W. Second Street Roswell, NM 88201-2019

RE: Charolette B Fee #2

2130' FNL, 1650' FWL, Unit F, Sec 17, T6S, R23E

Chaves County, New Mexico

Spud 09/03/08

DEVIATION SURVEY

1/4	0	@	250'
1/4	0	@	500'
1/4	0	@	750'
1/2	0	@	1975'
1/2	0	@	2500'
1	0	@	2880'

TD 2990'

Released Date 09/16/08

Sincerely,

Carol Shanks

STATE OF NEW MEXICO)

COUNTY OF CHAVES

Production Analyst SEAL

LISA SIENKIEWICH

NOTARY PUBLIC

STATE OF NEW MEXICO

Com. Expires 4 217 109

The foregoing instrument was Acknowledged before me this 30th day of December, 2008, by the person known to me to be Carol Shanks.

My Commission Expires: 6/27/09

Notary Public

LEASES * PRODUCTION * INVESTMENTS