

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-34644

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Livingston Ridge 36 State

8. Well Number

1

9. OGRID Number

20165

10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Samson Resources

3. Address of Operator

200 N. Loraine St, Ste 1010, Midland, TX 79701

4. Well Location

Unit Letter O : 660 feet from the South line and 1980 feet from the East line

Section 36 Township 22S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3471' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☒
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ Recomplete to Morrow; Dually complete w/Atoka ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details; and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Load hole w/ 7% KCL.
ND tree. NU BOP 10K.
Rls pkr and POH.
GIH w/ RBP retrieving hd on 2 3/8 4.7# P105 RTS8 tbq.
Wash off frac sand and circ clean. Retrieve RBP @ 14297'.
GIH w/ anchor seal assembly. On/off tool on 2 3/8.
Space out. Circ 7% KCL pkr fluid. Latch ASA into permanent pkr @ 14340'.
ND BOP. NU tree.
Pump out plug.
Swab Morrow and leave Atoka shut in.
Test.
Install capillary soap string if necessary.
Atoka 13686'-14237' will be isolated from Morrow w/ packer @ 14340'.
Atoka will produce intermittently up casing. Morrow 14446'-14642' will produce up tubing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kenny Krawietz

TITLE

District Engineer

DATE 12/23/08

Type or print name Kenny Krawietz

E-mail address: kkrawietz@samson.com

PHONE: 432-683-7063

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Accepted for record - NMOCD