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|--|---------------------------------|---|---------------------------------------|--|---|---|--|-------------------------------|----------|---------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | Form C-105 July 17, 2008 | | | | | |
| | | 1. WELL API NO. 30-015-35150 | | | | | | | | |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | | | | | | |
| | | 3. State Oil & Gas Lease No | | | | | | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | |
| 4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17.13 K NMAC) | | | | 5. Lease Name or Unit Agreement Name Red Ryder State | | | | | | |
| | | | | 6. Well Number <div style="text-align: right;">JAN 08 2009 1 OCD-ARTESIA</div> | | | | | | |
| 7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | | | | | | | | | |
| 8. Name of Operator Marbob Energy Corporation | | | | 9. OGRID 14049 | | | | | | |
| 10. Address of Operator PO Box 227 Artesia, NM 88211-0227 | | | | 11. Pool name or Wildcat Hay Hollow, Bone Spring, North | | | | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
| Surface: | A | 25 | 25S | 27E | | 1320 | North | 660 | East | Eddy |
| BH: | A | 25 | 25S | 27E | | 1320 | North | 660 | East | Eddy |
| 13. Date Spudded 5/31/07 | 14. Date T.D. Reached 7/4/07 | | 15. Date Rig Released 12/24/08 | | 16. Date Completed (Ready to Produce) 12/24/08 | | 17. Elevations (DF and RKB, RT, GR, etc) 3015' GR | | | |
| 18. Total Measured Depth of Well 13230' | | | 19. Plug Back Measured Depth 8798' | | 20. Was Directional Survey Made? No | | 21. Type Electric and Other Logs Run None | | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name 8178' - 8204' Bone Spring | | | | | | | | | | |
| 23 CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB /FT | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED |
| 13 3/8" existing | | 48# | | 355' | | 17 1/2" | | 700 sx | | None |
| 9 5/8" existing | | 36# | | 2172' | | 12 1/4" | | 800 sx | | None |
| 7" existing | | 23# | | 9513' | | 8 3/4" | | 1600 sx | | None |
| 4 1/2" existing | | 11.6# | | 13230' | | 6 1/8" | | 275 sx, TOC @ 9150' | | 9100' |
| | | | | | | | | | | |
| 24. LINER RECORD | | | | | | 25. TUBING RECORD | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | | SIZE | DEPTH SET | PACKER SET | | |
| | | | | | | 2 7/8" | 8295' | | | |
| 26. Perforation record (interval, size, and number) | | | | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | | 4292' - 4296' | | Sqz w/ 450 sx cmt | | |
| | | | | | | 4721' - 4927' | | Sqz w/ 300 sx cmt | | |
| | | | | | | 5560' - 5785' | | Sqz w/ 300 sx cmt | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 12/30/08 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | | Well Status (Prod or Shut-in) Producing | | | | |
| Date of Test 1/2/09 | Hours Tested 24 hrs | Choke Size | Prod'n For Test Period | Oil - Bbl 50 | Gas - MCF 0 | Water - Bbl 3 | Gas - Oil Ratio | | | |
| Flow Tubing Press | Casing Pressure 35# | Calculated 24-Hour Rate | Oil - Bbl | Gas - MCF | Water - Bbl | Oil Gravity - API - (Corr) | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold | | | | | | 30. Test Witnessed By Raymond Gabaldon | | | | |
| 31. List Attachments None | | | | | | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit | | | | | | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial | | | | | | | | | | |
| Latitude _____ Longitude _____ NAD 1927 1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature <i>Diana J. Briggs</i> | | Printed Name Diana J. Briggs | | Title Production Analyst | | Date 1/7/09 | | | | |
| E-mail Address production@marbob.com | | | | | | | | | | |