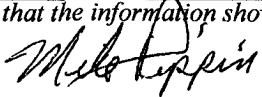


Submit To Appropriate District Office District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008							
		1. WELL API NO. 30-015-36555										
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
		3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name MARATHON 26 STATE								
				6. Well Number: 20								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				JAN 08 2009 OGD-ARTESIA								
8. Name of Operator: Lime Rock Resources A, L.P.				9. OGRID: 255333								
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401				11. Pool name or Wildcat: RED LAKE Queen-Grayburg-San Andres (51300)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the						
Surface:	H	26	17-S	28-E		2310						
BH:												
13. Date Spudded 11/5/08	14. Date T.D. Reached 11/14/08	15. Date Drilling Rig Released 11/15/08		16. Date Completed (Ready to Produce) 12/26/08		17. Elevations (DF and RKB, RT, GR, etc.): 3666' GR						
18. Total Measured Depth of Well 3667'		19. Plug Back Measured Depth 3608'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL						
22. Producing Interval(s), of this completion - Top, Bottom, Name 2624'-2987' & 3153'-3498' - San Andres												
23 CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED							
8-5/8"	24# J-55	421'	12-1/4"	475 sx Class C	0'							
5-1/2"	17# J-55	3653'	7-7/8"	400 sx 35/65 Poz/C	0'							
				+ 400 sx C								
24 LINER RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN								
25 TUBING RECORD												
SIZE		DEPTH SET		PACKER SET								
2-7/8"		3525'										
26. Perforation record (interval, size, and number) Upper San Andres: 2624'-2987'. Total 53 holes. Lower San Andres: 3153'-3498'. Total 55 holes.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2624'-2987'</td> <td>4500 gals 15% NEFE; fraced w/73,000# 16/30 sand in 25# X-linked gel</td> </tr> <tr> <td>3153'-3498'</td> <td>4400 gals 15% NEFE; fraced w/96,400# 16/30 sand in 25# X-linked gel</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2624'-2987'	4500 gals 15% NEFE; fraced w/73,000# 16/30 sand in 25# X-linked gel	3153'-3498'	4400 gals 15% NEFE; fraced w/96,400# 16/30 sand in 25# X-linked gel
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28 PRODUCTION												
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Pumpint							
Date of Test 12/23/08	Hours Tested 8	Choke Size	Prod'n For Test Period:	Oil - Bbl 0	Gas - MCF 0	Water - Bbl. 0						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 27	Water - Bbl. 0	Oil Gravity - API - (Corr.)						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent					30. Test Witnessed By: Jerry Smith							
31. List Attachments Deviation Report												
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.												
33. If an on-site burial was used at the well, report the exact location of the on-site burial:												
Latitude _____ Longitude _____ NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Signature		Printed Name		Title		Date						
		Mike Pippin		Petroleum Engineer		1/7/09						
E-mail Address: mike@pippinllc.com												

Accepted for record - NMOCD

MARATHON 26 STATE #20

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -