APT NO. 30-015- 36856

District 1

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

OCD-ARTESI KForm C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease- 4 Copies

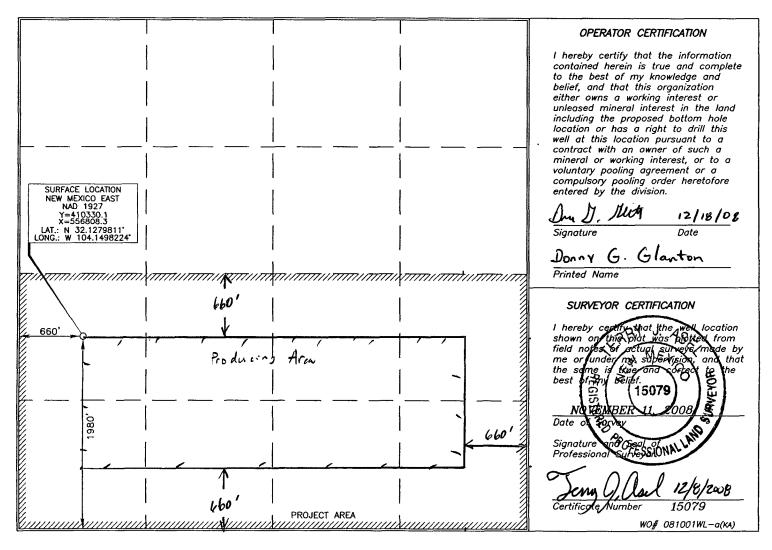
Fee Lease-3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code Pool Name API Number 96070 WC Morrow 603 Property Name Property Code Well Number POTATO CANNON 13 1 Operator Name Elevation OGRID No. 7377 EOG RESOURCES, INC. 3097.0

Surface Location UL or lot no. Section Township Lot Idn | Feet from the | North/South line | Feet from the East/West line County 27 EAST, N.M.P.M. \boldsymbol{L} 13 25 SOUTH 1980 **SOUTH** 660 WEST **EDDY** Bottom Hole Location If Different From Surface UL or lot no. Section Lot Idn Feet from the North/South line Feet from the Township East/West line County **Dedicated Acres** Joint or Infill Consolidation Code Order No. 320

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Permit Information:

Well Name: Potato Cannon 13 #1

Location:

SL 1980' FSL & 660' FWL, Section 13, T-25-S, R-27-E, Eddy Co., N.M.

BHL Same

Casing Program:

Casing	Setting	Hole	Casing	Casing	Casing	Desired
	Depth	Size	Size	Weight	Grade	TOC
Surface	450'	17-1/2"	13-3/8"	48#	H-40	Surface
1 st Intermediate	2,300'	12-1/4"	9-5/8"	40#	J-55	Surface
2 nd Intermediate	9,500'	8-3/4"	7"	26#	HCP-110	1,900'
Production	12,900'	6-1/8"	4-1/2"	11.6#	HCP-110	9,300
Liner						TOL

Cement Program:

Depth	No.	Slurries:
1	Sacks	
450'	500	Premium Plus C + 0.005 pps Static Free + 2% CaCl2 + 0.25 pps CelloFlake
		+ 0.005 gps FP-6L
2,300'	400	Lead: 50:50 Poz C + 0.005 pps Static Free + 5% NaCl + 0.25 pps
	_	CelloFlake + 5 pps LCM-1 + 0.005 gps FP-6L + 10% Bentonite
	200	Tail: Premium Plus C + 0.005 pps Static Free + 2% CaCl2 + 0.25 pps
		CelloFlake + 0.005 gps FP-6L
9,500'	175	Lead: 35:65 Poz H + 0.005 pps Static Free + 5% NaCl + 0.125 pps
Stage 1		CelloFlake + 0.1% FL-52A + 0.005 gps FP-6L + 6% Bentonite + 0.1%
		ASA-301 + 0.1% SMS + 1% FL-62A
	465	Tail: 50:50 Poz H + 2% Bentonite + 0.005 gps FP-6L + 0.005 pps Static
		Free + 5% NaCl + 0.1% R-3 + 0.2% CD-32 + 0.3% FL-52A
Stage 2	435	Lead: 50:50 Poz C + 0.005 pps Static Free + 5% NaCl + 0.25 pps
		CelloFlake + 5 pps LCM-1 + 0.005 gps FP-6L + 10% Bentonite
	100	Tail: Class H + 0.005 pps Static Free + 0.005 gps FP-6L
12,900	410	Premium Plus H + 0.005 gps FP-6L + 0.4% BA-10A + 0.005 pps Static
		Free + 0.4% R-3 + 0.3% CD-32 + 1% FL-62 + 0.1% ASA-301 + 0.1% SMS

Mud Program:

Depth	Туре	Weight (ppg)	Viscosity	Water Loss
0 – 450'	Fresh - Gel	8.6-8.8	28-34	N/c
450' - 2,300'	Brine	10.0-10.2	28-34	N/c
2,300' - 9,500'	Fresh Water	8.4 – 8.6	28-34	N/c
9,500' – 11,600'	Cut Brine	8.8-9.6	28-34	N/c
11,600' - 12,900'	Cut Brine/	8.8-10.6	30-40	10-15
	Polymer			



EOG Resources, Inc. P.O. Box 2267 Midland, TX 79702 (432) 686-3600

December 15, 2008

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

To Whom It May Concern:

I am writing to request a waiver for the inclusion of an H₂S Contingency Plan for the Potato Cannon 13 #1. The current plan is to complete this well in the Atoka/ Morrow, which is sweet, and I do not anticipate encountering any H₂S bearing formations during drilling operations.

Sincerely,

Drilling Engineer