

## JAN 13 2009 OCD-ARTESIA

| Submit 2 Copies To Appropriate District Office   | State of New Mexico                                       |   | Form C-103   |
|--|---|---|--|
| District I<br>1625 N. French Dr., Hobbs, NM 88240  | Energy. Minerals and Natural Resources                    |   | October 25, 2007 WELL API NO.  |
| <u>District II</u>   | OIL CONSERVATION  | DIVICION                                | 30-015-02078   |
| 1301 W. Grand Ave., Artesia, NM 88210<br>District III  | 1220 South St. Fra  |   | 5. Indicate Type of Lease  |
| 1000 Rio Brazos Rd., Aztec, NM 87410   | Santa Fe. NM 8  |   | STATE X FEE  |
| District IV<br>1220 S St Francis Dr., Santa Fe, NM   | Saira i C. INIVI O  | 7303                                    | 6 State Oil & Gas Lease No.  |
| 87505  | EC AND DEPORTS ON WEST (                                  |   | B-647  7. Lease Name or Unit Agreement Name  |
| DO NOT USE THIS FORM FOR PROPOSA   | ES AND REPORTS ON WELLS<br>LS TO DRILL OR TO DELPEN OR PL |   | 7. Lease Name of Omt Agreement Name  |
| DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS )   |   |   | Twin Lakes   |
| 1. Type of Well: \(\overline{\text{X}}\)Oil Well \(\overline{\text{C}}\)   | ias Well Other  |   | 8. Well Number 13  |
| 2. Name of Operator FINNEY OIL COMPANY   |   |   | 9. OGRID Number<br>225437  |
| 3. Address of Operator   |   |   | 10. Pool name or Wildcat   |
| 2707 WEST AVE PO BOX 1569 ARTESIA NM 88211-1569 ARTESIA Q-GR-SA 4. Well Location   |   |   |  |
| Unit Letter K 1: 300 feet from the S line and 2310feet from the W line   |   |   |  |
| Section 28 Township 18S Range 28E NMPM County EDDY   |   |   |  |
|  | 11. Elevation (Show whether DR NA                         | . RKB RT GR etc.,                       |  |
| 12. Check Appropriate Box to   | Indicate Nature of Notice. F                              | Report or Other I                       | Data   |
| NOTICE OF INT  | ENTION TO   | - SUB                                   | SEQUENT REPORT OF:   |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING   |   |   |  |
| TEMPORARILY ABANDON DECHANGE PLANS DE COMMENCE DRILLING OPNS DE PAND A XXI CASING/CEMENT JOB   |   |   |  |
| PULL OR ALTER CASING   | MULTIPLE COMPL  | CASING/CEMEN                            | T,JOB  |
| OTHER.   |   | ☐ Location is re                        | eady for OCD inspection after P&A  |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned  |   |   |  |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the   |   |   |  |
|  |   |   |  |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION. TOWNSHIP, AND RANGE. AN INFORMATION HAS BEEN WELDED OR   |   |   |  |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE.   |   |   |  |
| The location has been leveled as r   | a combreno maggible de combrigado en combre               |   | the second of the second of the second   |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.   |   |   |  |
| Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  |   |   |  |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. |   |   |  |
| from lease and well location.  |   |   |  |
| All metal bolts and other materials have been removed. Pertable bases have been removed. (Poured-onsite concrete bases do not have to be removed.)   |   |   |  |
| All other environmental concerns have been addressed as per OCD rules.   |   |   |  |
| Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.8(4)(b) NMAC. All fluids have been removed from  |   |   |  |
| non-retrieved flow lines and piperines   |   | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | The second secon |
| When all work has been completed, reinspection has to be made to a R&A lo  | turn this form to the appropriate                         | District office to sob                  | odulo on inspection. If more than an   |
| mispection has to be made to a P&A 10  | cation because it does not meet to                        | ne criteria above, ali                  | cenalty may be assessed.   |
|  |   |   |  |
|  |   | WNER                                    | DATE 11 JAN 2009   |
| TYPE OR PRINT NAME DARREL F For State Use Only   | FINNEY E-VAIL:  |   | PHONE: (575)746-9293   |
| ABBROVED BY  | e. B  | , ,                                     |  |
| APPROVED BY: 100 (if any):   | William TITULE  | mpling                                  | DATE   |
| ,,   | - 1- 1  | D D                                     |  |
|  | OK To   | Kellas                                  | DATE 1/14/09   |