

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-015-29837**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

S

7. Lease Name or Unit Agreement Name

DAVID CROCKETT 27

8. Well Number

STATE #001

9. OGRID Number

14021

10. Pool name or Wildcat
Upper Pen (59860)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O Box 3487 Houston, TX 77253-3487

Mail Stop #3308

4. Well Location

Unit Letter **K** : **1650'** feet from the **South** line and **1980'** feet from the **West** line

Section **27** Township **18-S** Range **28-E** NMPM _____ County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: **3558'** , KB: **3575'**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

Request for T/A

OTHER: **Casing Mechanical Integrity Test** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

***Marathon Oil Company tested the casing on the David Crockett 27, State#1 on January 12, 2009, at 1600hrs, to 600psi per conditions of approval for the prior request to T/A the above described well. The test showed that the above named well held pressure at 600 psi for the recorded period, with no loss. The test was witnessed by onsite personnel, and Marathon notified the 'NMOCD' prior to the well test. Please see attached 'MIT-Chart' included.**

Justification: Current oil pricing precludes further risky completions. Wellbore may be needed for 'SWD' at a future date, does not pose an environmental risk, and proximity of wellbore is not in an environmentally sensitive area, nor near a resident or population.

Estimated date the wellbore will be returned to utility: 2010

Temporary Abandonment **Unapproved**
Until **1-12-14**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Rick R. Schell* TITLE: **Regulatory Compliance Representative** DATE: **20-JAN-2009**

Type or print name **Rick R. Schell** E-mail address: **rrschell@MarathonOil.com** Phone: **713-296-3412**

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

