Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

5 Lease Serial No

NMNM-101113

SUNDRY	NOTICES A	ND REPO	ORTS	ON WEL	.LS	
Do not use this	form for pro	posals t	to dri	ill or to re	-enter ar	7
abandoned well.	Use Form 3	3160-3 (A	(PD)	for such	oroposa	ls

6 If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.										
SUBMIT IN TRIPLICATE - Other instructions on page 2					7 If Unit of CA/Agreement, Name and/or No					
1 Type of Well  ☐ Oil Well  ☐ Gas Well ☐ Other			2 1 2009		8 Wcll Name and No Cowpens 28 Fed Com 1					
2 Name of Operator Devon Energy Production Co., LP			D-ARTESIA		9 API Well No 30-015-36560					
3a Address 20 North Broadway OKC, OK 73102	(405)-552-7802				eld and Pool or Exploratory Area Lusk; Morrow, West (Gas)					
4 Location of Well (Foolage, Sec., T.,R.,M., or Survey Description) NWSE 1650' FSL & 1650' FEL Sec 28-T19S-R31E					11 Country or Parish, State Eddy County, NM					
12 CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICAT	E NATURE OF	NOTIC	E, REPORT OR OT	HER DATA				
TYPE OF SUBMISSION		·	TYPE C	OF ACTI	ION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Tr	_	Recla	duction (Start/Resume)    Water Shut-Off			one		
Subsequent Report	Casing Repair Change Plans	☐ New Const☐ Plug and A		_	mplete orarily Abandon	✓ Other Dim	ng Operation			
Final Abandonment Notice	Convert to Injection	Plug Back		_ `	ater Disposal					
determined that the site is ready for final inspection.)  11/01/08: MIRU. BLM notified (Darrel) of intent to spud. Spud 17 1/2" hole 11/02/08: TD 17 1/2" hole @ 580". Ran in w/13 jts 13 3/8" 48# H-40 ST&C csg set @ 580". Cmt lead w/285 sx CI C, tail w/225 sx CI C. Circ 108 to surf. Cut off conductor. WOC 24 hrs. 11/03/08: Tst blind rams, choke manifold, kill line and floor valves to 250 & 1000 psi - ok. 11/12/08: TD 12 1/4" hole @ 4,400". Ran in w/86 jts 9 5/8" 40# HCK-55 LT&C csg frm 0' - 3,937". Ran in w/11 jts 9 5/8" 40# HCK-55 BT&C csg frm 3,937" - 4,400". Cmt stage 1 lead w/700 CI C, tail w/450 sx CI C, tail w/300 sx Poz C Cmt stage 2 lead w/1140 sx CI C, tail w/100 sx CI C WOC 24 hrs. 11/14/08 RIH w/1" pipe & pmp 440 sx CI C. Circ out 15 sx to surf. WOC 24 hours. 11/16/08. Tst csg to 1500 psi for 30 min - ok. 12/17/08: Tst csg rams to 1200 psi - ok. TD 8 3/4" hole @ 12,705". Ran in w/282 jts 5 1/2" 17# P-110HC LT&C csg @ 12,705" DV tools @ 4,031" & 9,029". Cmt 1st stage w/910 sx CI C. Drop bomb, open dv tool @ 9,029", circ 185 sx off dv tool. Cmt 2nd stage lead w/1010 sx CI H, tail w/410 sx CI H. Open dv tool @ 4,031", circ 258 sx off dv tool. Cmt 3rd stage lead w/530 sx CI C, tail w/100 sx CI C. Circ 29 sx to surf. WOC 24 hrs.  12/19/08: RIs rig  ACCEPTED FOR RECORD										
14 I hereby certify that the foregoing is t	rue and correct Ger	ry Guye, Deputy Fi	eld Inspector							
Name (Printed/Typed)  Stephanie A. Ysasaga	NM4	OCD-District I	I ARTHE Sr Staff Eng	ıneering	g Technician					
Signature /			01/06/2009		ACCEPTED FOR RECO			ORD		
1/	/ THIS SPACE	FOR FEDERAL	L OR STATI	E OFF	ICE USE					
Approved by			Title			JAN 1 9	2009			
Conditions of approval, if any, are attached that the applicant holds legal or equitable tentitle the applicant to conduct operations.	itle to those rights in the subjethereon	ect lease which would	Office .			REAU OF LAND M				
Title 18 U S C Section 1001 and Title 43 fictitious or fraudulent statements or representations.			knowingly and wi	illfully to	make to any departm	Milor lagency lorithe U	nted Stale Ear	ny false,		