Submit To Appropriate District Office State of New Mexico Form C-105 Two Copies Energy, Minerals and Natural Resources District I 1625 N French Dr , Hobbs, NM 88240 1. WELL API NO. District II 30-015-31003 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division 2. Type of Lease District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 STATE ☐ FEE ☐ FED/INDIAN District IV 3. State Oil & Gas Lease No. Santa Fe, NM 87505 1220 S St. Francis Dr., Santa Fe, NM 87505 V-3576 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing: 5. Lease Name or Unit Agreement Name Aviette ALK State COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 6. Well Number: NOV 2 0 2008 2 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) OCD ARTESIA 7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER RECOMPLETION 8 Name of Operator 9. OGRID Yates Petroleum Corporation 025575 10. Address of Operator 11. Pool name or Wildcat 105 South Fourth Street, Artesia, NM 88210 Cedar Hills; Bone Spring (Oil) 12.Location Unit Ltr Section Township Range Lot Feet from the N/S Line Feet from the | E/W Line County Surface: Õ 21S 27E East 17 860 1980 Eddy South BH: 17. Elevations (DF and RKB, 13. Date Spudded 14. Date T.D. Reached 15. Date Rig Released 16. Date Completed (Ready to Produce) RC 10/1/08 6/30/00 RT, GR, etc.) 3248'GR 11/3/08 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs Run 11,700 10,190 No None 22. Producing Interval(s), of this completion - Top, Bottom, Name 5212'-5226' Bone Spring **CASING RECORD** (Report all strings set in well) 23 CASING SIZE CEMENTING RECORD WEIGHT LB./FT. DEPTH SET HOLE SIZE AMOUNT PULLED REFER TO ORIGINAL COMPLETION LINER RECORD **TUBING RECORD** 24. 25 SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2-7/8" 4910' 4910' Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5212'-5226' (29) 5212'-5226' Acidized w/1500g 7-1/2% IC HCL w/50 ball sealers Frac w/37,000# 20/40 Ottawa sand **PRODUCTION** 28. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 11/4/08 Pumping Producing Hours Tested Choke Size Date of Test Prod'n For Oıl - Bbl Gas - MCF Water - Bbl. Gas - Oıl Ratio 11/15/08 24 hrs NA Test Period NA Flow Tubing Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 50 psi Hour Rate Press. 6 38 18 29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By B. Wallace 31. List Attachments None 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial. Latitude NAD 1927 1983 Longitude I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name <u>Tina Huerta</u> Title Regulatory Compliance Supervisor Date November 17, 2008 E-mail Address tinah@yatespetroleum.com

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northy	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A		
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B		
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T	T. Entrada			
T. Wolfcamp	T	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C	T	T. Permian			
			OIL OR GAS		

		6	SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTA	ANT WATER SANDS	
Include data on rate of water	inflow and elevation to which	h water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
L	ITHOLOGY RECO	RD (Attach additional sheet is	f necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
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