

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.		30-015-34278						
		2 Type of Lease								
		STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3 State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing				5 Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				FPR State						
				6 Well Number						
				JAN 14 2009 OCD-ARTESIA						
7 Type of Completion										
<input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator				9 OGRID						
Marbob Energy Corporation				14049						
10 Address of Operator				11 Pool name or Wildcat						
PO Box 227 Artesia, NM 88211-0227				Parkway, Bone Spring						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	36	19S	29E		660	South	660	East	Eddy
BH:	P	36	19S	29E		660	South	660	East	Eddy
13 Date Spudded	14 Date T D Reached	15 Date Rig Released		16 Date Completed (Ready to Produce)		17 Elevations (DF and RKB, RT, GR, etc)				
11/4/05	12/16/05	12/19/05		12/30/08		3326' GR				
18 Total Measured Depth of Well		19. Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run				
12190'		10565'		No		None				
22 Producing Interval(s), of this completion - Top, Bottom, Name										
9314' - 9476' Bone Spring										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
20" existing		94#		261'		26"		550 sx		None
13 3/8" existing		54#		1562'		17 1/2"		1100 sx		None
8 5/8" existing		32#		3514'		12 1/4"		1450 sx		None
5 1/2" existing		17#		12189'		7 7/8"		1700 sx		None
24 LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	9541'				
26 Perforation record (interval, size, and number)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC				
9314' - 9476' (15 shots)						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9314' - 9476'		Acidz w/ 2000 gal NE Fe 7 1/2% HCl		
						9314' - 9476'		Frac w/ 132419 gal fluid & 204650# sand		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
1/5/09		Pumping				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
1/11/09	24			20	22	98				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
	55#									
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						30 Test Witnessed By				
Sold						Mike Shannon				
31. List Attachments										
None										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name			Title		Date				
	Diana J. Briggs			Production Analyst		1/13/09				
E-mail Address production@marbob.com										

Accepted for record - NMOCD