

District I  
1625 N French Dr , Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-104  
Revised Feb. 26, 2007

Submit to Appropriate District Office  
5 Copies

DEC 12 2008

OCD-ARTESIA

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Marbob Energy Corporation PO Box 227 Artesia, NM 88211-0227		<sup>2</sup> OGRID Number 14049
		<sup>3</sup> Reason for Filing Code/ Effective Date Re-Entry
<sup>4</sup> API Number 30 - 015-21458	<sup>5</sup> Pool Name <del>Wildcat, Morrow</del> Hay Hollow Morrow	<sup>6</sup> Pool Code 78260
<sup>7</sup> Property Code 37181	<sup>8</sup> Property Name MYOX 20 Fee Com	<sup>9</sup> Well Number 5

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	20	25S	28E		1986	South	1979	East	Lea

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/5/08	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
15694	Navajo Refining Company PO Box 159 Artesia, NM 88211-0159	O
147831	Agave Energy Company 105 S. 4 <sup>th</sup> Street Artesia, NM 88210	G

IV. Well Completion Data

<sup>21</sup> Spud Date 9/21/08 RE	<sup>22</sup> Ready Date 11/11/08	<sup>23</sup> TD 13327'	<sup>24</sup> PBTB 12750'	<sup>25</sup> Perforations 12550-12558'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8" (Existing)	2415'	4100 sx		
12 1/4"	9 5/8" (Existing)	4967-9260'	900 sx		
12 1/4"	7" (Existing)	2419-4976'	2400 sx		
6 1/8"	4 1/2"	13327'	1250 sx		
	2 3/8"	12499'			

V. Well Test Data

<sup>31</sup> Date New Oil 12/5/08	<sup>32</sup> Gas Delivery Date 12/5/08	<sup>33</sup> Test Date 12/7/08	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 0	<sup>39</sup> Water 16	<sup>40</sup> Gas 925		<sup>41</sup> Test Method F

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Stormi Davis

Printed name:  
Stormi Davis

Title:  
Production Assistant

E-mail Address:  
sdavis@marbob.com

Date: 12/10/08  
Phone: (575) 748-3303

OIL CONSERVATION DIVISION

Approved by: Jim W. Green  
District II Supervisor

Approval Date: 11/9/09