

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<div style="display: flex; justify-content: space-between;"> <div> DEC 12 2008 OCD-ARTESIA WELL API NO. </div> <div> Form C-105 Revised June 10, 2003 </div> </div> <div style="text-align: center; margin-top: 10px;"> 30-015-21458 </div> <div style="text-align: right; font-size: 2em; margin-top: 10px;"> S </div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
1a Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR. <input type="checkbox"/> OTHER RE-ENTRY				7 Lease Name or Unit Agreement Name MYOX 20 FEE COM	
2 Name of Operator MARBOB ENERGY CORPORATION				8 Well No 5	
3 Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227				9 Pool name or Wildcat <i>Hay Hobbs</i> WILDCAT MORROW	
4. Well Location Unit Letter <u>J</u> <u>1986</u> Feet From The <u>SOUTH</u> Line and <u>1979</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10 Date Spudded 9/21/08 RE		11 Date T D Reached 9/25/08		12 Date Compl (Ready to Prod) 11/11/08	
13 Elevations (DF& RKB, RT, GR, etc) 3006' GR		14 Elev Casinghead		15 Total Depth 13327'	
16 Plug Back T.D 12750'		17 If Multiple Compl How Many Zones?		18 Intervals Drilled By Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 12550-12558' MORROW				20 Was Directional Survey Made NO	
21 Type Electric and Other Logs Run NONE				22 Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT		DEPTH SET	
13 3/8" (Existing)		54.50#		2415'	
9 5/8" (Existing)		43.50#		4967-9260'	
7" (Existing)		23#		2419-4976'	
4 1/2"		11.6#		13327'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
17 1/2"		4100 SX		NONE	
12 1/4"		900 SX (TOC@5420')		4967'	
12 1/4"		2400 SX (TOC@2700')		2419'	
6 1/8"		1250 SX(TOC@10850')		NONE	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 3/8"	12499'	12484'			
26 Perforation record (interval, size, and number) 12992-12995', 13002-13006' (54) 12810-12816' (42) 12550-12558' (54)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12992-13006' ACDZ W/1000 GAL 7 1/2% NEFE; FRAC W/12265 GAL FLUID & 15724# SAND 12810-12816' ACDZ W/750 GAL 7 1/2% NEFE 12550-12558' ACDZ W/1000 GAL 7 1/2% NEFE, FRAC W/10964 GAL FLUID & 14062# SAND					
28. PRODUCTION					
Date First Production 12/5/08		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) PRODUCING
Date of Test 12/7/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 925
Water - Bbl 16		Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
Oil Gravity - API - (Corr)		29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD			
30 List Attachments					Test Witnessed By MIKE SHANNON
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Storm Davis</i>		Printed Name: STORMI DAVIS		Title: PRODUCTION ASSISTANT	
Date 12/10/08					
E-mail Address: SDAVIS@MARBOB.COM					

Accepted for record - NMOCB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	11702'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	11925'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	2450'	T. Todilto	T.
T. Drinkard	T. Bone Spring	6120'	T. Entrada	T.
T. Abo	T. Morrow	12520'	T. Wingate	T.
T. Wolfcamp	9432'		T. Chinle	T.
T. Penn			T. Permian	T.
T. Cisco (Bough C)			T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology