

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

OCD-ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

OXY USA WTP Limited Partnership

192463

## 3a. Address

P.O. Box 50250, Midland, TX 79710-0250

NOTED FOR RECORD

432-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL 660 FEL NENE(A) SEC 29 T17S R31E

JAN 21 2009

Gerry Guye, Deputy Field Inspector

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

OXY Jamoca 1

Federal

## 9. API Well No.

30-015-32265

## 10. Field and Pool, or Exploratory Area

Cedar Lake Morrow, North

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

12/24/08-MI Basic rig #1703 and plugging equipment to lease. No work on well SD for Christmas Holiday.

12/29/08-Crew to location. ND wellhead. NU BOP. Tallied tbq. RIH w/ 2-3/8" tbq and tagged CIBP/Cmt @ 11394'. SDFN.

12/30/08-Crew to location. RU cementer. Circulated hole w/ mud @ 11394'. RIH w/ 19 jts 2-3/8" tbq. Pumped 40sx C cmt @ 10805-10438'. POOH w/ 20 jts tbq, pumped 35sx C cmt @ 8600-8268'. POOH w/ 46 jts tbq, pumped 35sx C cmt @ 7135-6812'. POOH w/ 80 jts tbq.

M&P 30 SX CMT 4590-4019

12/31/08-Crew to location. RIH w/ 2-3/8" tbq and tagged cmt @ 4019'. POOH w/ tbq. RU cementer, pumped 30sx C cmt @ 3845-3532'. PUH w/ tbq to 2563', pumped 30sx C cmt 2563-2266'. PUH w/ tbq to 1614', pumped 25sx C cmt @ 1614-1367'. POOH w/ tbq and WOC. Will

01/05/09-Crew to location. RIH w/ 2-3/8" tbq and tagged cmt @ 1384'. PUH w/ tbq to 500', pump 25sx C cmt @ 500-284'. PUH and WOC. RIH w/ tbq and tagged cmt @ 284'. PUH to 63', pump 20sx C cmt 63' to surface. ND BOP, RD plugging equipment.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart-

Title

Sr. Regulatory Analyst

Date

1/6/09

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JAN 17 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAMES A. AMOS  
SUPERVISOR-EPS