Submit 3 Copies To Appropriate District	State of New Mexico)	Form C-103	
Office District I	Energy, Minerals and Natural F	Resources	June 19, 2008	
1625 N French Dr , Hobbs, NM 88240		WELL API NO		
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	, Artesia, NM 88210 OIL CONSERVATION DIVISION		-015-36276 be of Lease	
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis	Dr. STATE	FEE 🛛	
District IV	Santa Fe, NM 87505			
1220 S St Francis Dr , Santa Fe, NM 87505				
	ES AND REPORTS ON WELLS	7. Lease Name	or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO Δ		ACK TO A	S. T. T. T. S. T.	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		mulai	Draw 12 Fce Com	
	as Well 🛛 Other	2 1 2009 8. Well Number		
2. Name of Operator		0 OCRID Non	3 nhar	
Devon Energy Production Co., LP OCD-ARTESIA 6137				
3. Address of Operator			or Wildcat	
20 North Broadway OKC, OK 73102-8260		Otis;	Otis; Morrow, Gas	
4. Well Location				
Unit LetterC:670	feet from theNorth lin	ne and1970feet from the	Westline	
Section 12 Township 22S Range 27E NMPM Eddy County, NM				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3090' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
OTHER.				
OTHER: OTHER ADD MORROW PAY & FRAC \(\) 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
			i	
12/22/09 12/21/09.				
12/23/08 – 12/31/08:				
MIRU. Bld dwn tbg – NU/BOP – Rls	pkr. RU W/L – RIH & perf morrow @	211,642' – 46' & 11,788' – 92'	: (3SPF) 24 holes RD W/L.	
TIH & set 5.5" arrw set pkr @ 11,601'. Swab. Bld well dwn. Swab. Acidize morrow @ 11,642' – 11,792' w/3,000 gal 7.5% w/10%				
methanol + 90 ball slrs. Open well, swab dry. Bld well dwn, ld tbg w/4% KCL & rls pkr – NU/frac valve. Frac dwn 5.5" csg w/85,443#				
18/40 Utraprop, 17,879 pad, 30,757 gal sand laden energized fluid & 1,344 gal flush. Turn well over to production, return to production				
ACCEPTED FOR RECORD				
			00	
Spud Date:	Rig Release Date:	JAN 2120	U9	
		Gerry Guye, Deputy Fi	eld Inspector	
11 1 16 1 11 17 5 11 6 1				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	,			
SIGNATURE ()	TITLE Sr. Staff E	ngineering Technician D/	ATE 01/19/2009	
Type or print name/_Stephanie A. Ysasaga E-mail address:Stephanie.Ysasaga@dvn.com PHONE: _(405)-552-7802				
For State Use Only				
APPROVED BY:	TITLE	D	АТЕ	
Conditions of Approval (if any):				

DEVON ENERGY PRODUCTION COMPANY LP Well Name: INDIAN DRAW 12 FEE COM 3 Field INDIAN DRAW Location: 670' FNL & 1970' FWL; SEC 12-T22S-R27E County: EDDY State NM Elevation 3107' KB; 3090' GL Spud Date: 5/23/08 Compl Date: API# 30-015-36276 Prepared by: Ronnie Slack Date: 1/16/09 Rev. 17-1/2" hole 13-3/8", 48#, H40, STC, @ 412' Cmt'd w/400 sx to surface 12-1/4" hole 9-5/8", 40#, J55, LTC, @ 2,714' Cmt'd w/1200 sx to surface TOC @ 3849' (CBL-7/26/08) 2-3/8", N80, 8rd, production tubing DVT Tool @ 8503' T2 On/Off w/1.87 F profile Arrowset Packer @ 10,910' (1/7/09) 6' sub, 1.78 R nipple EOT @ 10921' MORROW (12/26/08) Sand tagged @ 10,960' (1/6/09) 11,642' - 11,646' 11,788' - 11,792' MORROW (7/29/08) 11,900' - 11,912' 12/30/08 Acidized 11642-11912 w/3000 gals 7 5% 1/2/09 frac 11642-912' w/85K# 18/40, screen out w/33K# in casing 8-3/4" Hole Float Collar @ 12,161' (PBTD) 5-1/2", 17#, P110, @ 12,252' Cmt'd w/3180 sx 12,252' TD