

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office.

JAN 21 2009
OCD-ARTESIA

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator Faskin Oil & Ranch Telephone 432-687-1777 E-mail address _____
Address 303 W. Wall Ave Suite 190 Midland TX 79701-5116
Facility or well name Morales Field API # 34015-35695 U/L or Qu/Qt 35 T 26 S 27E
County Eddy Latitude 900 FNL Longitude 1980 FWL - NAD. 1927 ☐ 1983 ☐
Surface Owner, Federal ☒ State ☐ Private ☐ Indian ☐

Pit
Type: Drilling ☒ Production ☐ Disposal ☐
Workover ☐ Emergency ☐
Lined ☒ Unlined ☐
Liner type: Synthetic ☐ Thickness 20 mil Clay ☐
Pit Volume _____ bbl

Below-grade tank
Volume _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes ☐ If not, explain why not: _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) ☒
Wellhead protection area (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) ☒
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) ☒
Ranking Score (Total Points)	0 points

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results.
(5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Faskin Oil & Ranch proposes the construction of an onsite pit for deep burial (see diagram). All drilling material (drill pipe, drill bits, etc.) will be buried. Material will be encapsulated with 10m liner and covered by 10m liner. 3' of backfill material will cover cap to grade. Site will be released and returned to as near original condition as possible.
TRENCH BACK

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date: 12-14-07 Signature: Jimmy Carile
Printed Name/Title: _____

Your certification and NMOC approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____
Printed Name/Title: _____

Signed By: Ally Brannan Date: DEC 17 2007

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.
Accepted for record
NMOC

JAN 26 2009

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

Final Pit Closure
4/31/2008



ROADRUNNER ENVIRONMENTAL, INC.

P.O. BOX 1238

1705 E. GREENE ST.

CARLSBAD, NM 88220

OFFICE: (575)887-6067

FAX: (575)887-2057

roadrunneroffice@swwmail.net



JAN 21 2009

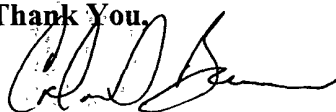
OCD-ARTESIA

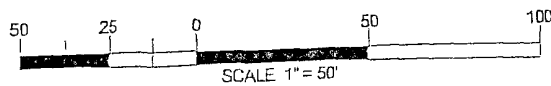
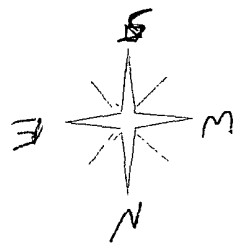
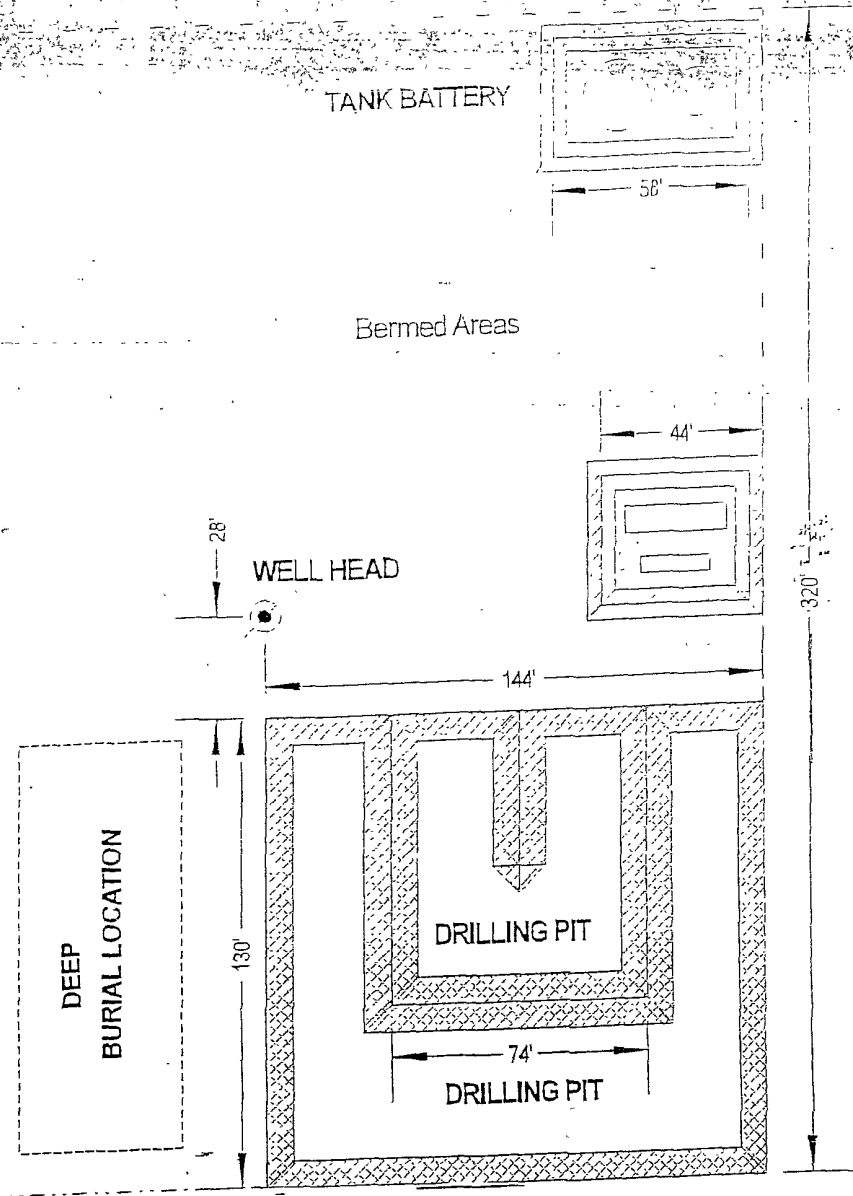
Pit Closure
Fasken Oil & Ranch Ltd.
Marlo 35 #5
API # 30-015-35695

- January 22nd, 2008, Roadrunner Env. started de-construction of existing drilling pit and disposing of contents by on site deep burial method.
- February 18th, 2008, Mike Felkins (Roadrunner Rep.) And Doug Little (Fasken Rep.) Met with Jim Amos (B.L.M.) On location to discuss the hard rock caliche that was slowing the excavation of the deep bury pit. The decision was made at that time to switch to a haul off. Decision discussed with Mike B. (O.C.D.) Via telephone. Samples were taken.
- As the job progressed, chlorides stayed high.
- March 4th, 2008, Mike F. (Roadrunner), Doug L. (Fasken), Jimmy C. (Fasken), Mike B. (O.C.D.) And Paul Evans (B.L.M.) Met on location to discuss chlorides and the rock problem in the drill pit. It was decided at that time to back fill the pit with clean material to a minimum of 1' above any exposed rock or jagged edges. Then cap with 20 mil plastic and cover with 3' to 4' of clean top soil.
- Seeding to be done as specified on C-144.
- Last set of samples enclosed.
- To our knowledge, this pit has been closed by 04/31/2008, according to B.L.M. and O.C.D. requirements on Rule #5. Please sign off on this, so it can be noted to Fasken.

Questions or Comments
Roadrunner Environmental
575-887-6067

Thank You.


Calvin D. Brown





PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
FASKIN OIL & RANCH
ATTN: DOUG LITTLE
303 WEST WALL SUITE 1800
MIDLAND, TX 79701
FAX TO: (575) 887-2057

Receiving Date: 03/04/08
Reporting Date: 03/05/08
Project Owner: FASKIN
Project Name: MARLO 35 #5
Project Location: EDDY COUNTY, NM

Sampling Date: 03/03/08
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: CK/KS/AB

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)	CI* (mg/kg)
ANALYSIS DATE		03/04/08	03/04/08	03/04/08
H14368-1	NORTH WEST	<10.0	<10.0	1,650
H14368-2	NORTH EAST	<10.0	<10.0	832
H14368-3	CENTER	<10.0	94.1	2,160
H14368-4	SOUTH WEST	<10.0	<10.0	672
H14368-5	SOUTH EAST	<10.0	63.2	2,400
Quality Control		588	559	490
True Value QC		500	500	500
% Recovery		118	112	98.0
Relative Percent Difference		7.6	14.0	4.0

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; CI: Std. Methods 4500-CI^B

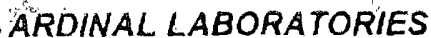
*Analyses performed on 1:4 w:v aqueous extracts.

Chemist

Date

H14368TCL FASKIN

PLEASE NOTE: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors, arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



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CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

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Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 1071 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
FASKEN OIL & RANCH
ATTN: KENNY POWERS
P.O. BOX 737
ARTESIA, NM 88211

Receiving Date: 03/14/08
Reporting Date: 03/18/08
Project Number: NOT GIVEN
Project Name: NOT GIVEN
Project Location: MARALO #1 - WINDMILL WATER

Sampling Date: 03/14/08
Sample Type: GROUNDWATER
Sample Condition: INTACT
Sample Received By: CK
Analyzed By: HM/KS

LAB NUMBER SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (uS/cm)	T-Alkalinity (mgCaCO ₃ /L)
ANALYSIS DATE:	03/18/08	03/17/08	03/17/08	03/18/08	03/17/08	03/17/08
H14453-1 WINDMILL WELL	285	492	143	5.78	3,270	136
Quality Control	NR	49.2	50.0	3.07	1,419	NR
True Value QC	NR	50.0	50.0	3.00	1,413	NR
% Recovery	NR	98.5	100	102	100	NR
Relative Percent Difference	NR	2.8	1.6	1.6	0.5	NR

METHODS:	SM3500-Ca-D	3500-Mg E	8049	120.1	310.1
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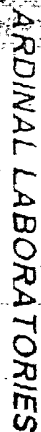
	Cl ⁻ (mg/L)	SO ₄ (mg/L)	CO ₃ (mg/L)	HCO ₃ (mg/L)	pH (s.u.)	TDS (mg/L)
ANALYSIS DATE:	03/17/08	03/17/08	03/17/08	03/17/08	03/17/08	03/17/08
H14453-1 WINDMILL WELL	220	1,920	0	166	7.59	3,050
Quality Control	500	25.6	NR	988	7.03	NR
True Value QC	500	25.0	NR	1000	7.00	NR
% Recovery	100	102	NR	98.8	100	NR
Relative Percent Difference	< 0.1	4.7	NR	1.2	0.3	NR

METHODS:	SM4500-Cl-B	375.4	310.1	310.1	150.1	160.1
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Chemist

Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. H14453-1 FASKEN shall be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



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Page _____ of _____

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

Company Name: FASKEN OIL & RANCH Project Manager: KENNY POWERS Address: P.O. Box 1731 City: ALTESIA State: MI ZIP: 88211 Phone #: 432-552-0923 Fax #: Project #: Project Name: Project Location: MARA #1 - Blindmill Water Sample Name: K. POWERS		P.O. #: Company: FASKEN OIL Attn: Doug Little Address: 303 W. W. Ave City: MINAUD State: MI ZIP: 71720 Phone #: Fax #:												
Lab I.D. 114453-1 Sample I.D. After Blindmill well		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td rowspan="2" style="width:10%; text-align: center;">MATRIX</td> <td style="width:20%;">(G) RAB OR (C) COMP</td> <td rowspan="2" style="width:10%; text-align: center;">PRESERV</td> <td rowspan="2" style="width:10%; text-align: center;">SAMPLING</td> </tr> <tr> <td># CONTAINERS</td> </tr> <tr> <td rowspan="6" style="text-align: center;"> ☒ GROUNDWATER ☐ WASTEWATER ☐ SOIL ☐ OIL ☐ SLUDGE OTHER: </td> <td>ACID/BASE:</td> <td rowspan="3" style="text-align: center;">DATE</td> <td rowspan="3" style="text-align: center;">TIME</td> </tr> <tr> <td>ICE / COOL</td> </tr> <tr> <td>OTHER:</td> </tr> </table>		MATRIX	(G) RAB OR (C) COMP	PRESERV	SAMPLING	# CONTAINERS	☒ GROUNDWATER ☐ WASTEWATER ☐ SOIL ☐ OIL ☐ SLUDGE OTHER:	ACID/BASE:	DATE	TIME	ICE / COOL	OTHER:
MATRIX	(G) RAB OR (C) COMP	PRESERV	SAMPLING											
	# CONTAINERS													
☒ GROUNDWATER ☐ WASTEWATER ☐ SOIL ☐ OIL ☐ SLUDGE OTHER:	ACID/BASE:	DATE	TIME											
	ICE / COOL													
	OTHER:													
	Relinquished By: [Signature] Date: 3-14-08 Time: 4:52 PM Received By: [Signature] Date: 3/14/08 Time: 4:55 Temp: [Blank] Sample Condition: [Blank] Checked By: [Signature] (initials) Sampler: UPS - Bus - Other:		Remarks: Cat 1b water = 135°											

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NEW MEXICO ONE CALL
Locate Request Confirmation

Ticket #: 2008033145 Reason Code: STANDARD LOCATE
Work to Begin Date: 01/23/2008 Time: 01:39:00 PM

CALLER INFORMATION

MIKE FELKINS
ROADRUNNER ENVIRONMENTAL

Excavator Type: OTHER
Tel.: (575) 361-2774

DIG LOCATION

City: RURAL EDDY
Subdivision:
Address : To:
Street : WELL NAME MARLO 35 FED #5
Nearest Intersecting Street :

Second Intersecting Street :

Additional Dig Information:

DEEP BURY===FROM CARLSBAD AT CANAL AND PEARCE GO
N ON CANAL-TURNS INTO CR 206-PASS BRIDGE -GO 2 MI
TO LAKE RD-TURN W 2.7 MI-LOCATION ON N SIDE OF RD
SPOT THE E SIDE OF RESERVE PIT

Remarks:

Township: 20S Range: 27E Section 1/4: 35 NW

Type of Work: OIL/GAS-WELL/PIT REPAIR

The following utility owners have been notified of
your proposed excavation site:
ENTERPRISE FIELD SERVICES - CARLSBAD

IMPORTANT CONFIRMATION NOTICE

Your fax request has been received and processed. It is your responsibility to review the information provided on this faxback confirmation ticket and ensure it has been correctly interpreted from your request. Notify us immediately of any corrections or errors. Acceptance of this faxback confirmation ticket means you accept responsibility for the accuracy of the information contained in the ticket and you agree to indemnify New Mexico One Call Systems, Inc. of all liability, claims, fees, or damages, including reasonable attorney fees arising from or resulting from the use of the information provided on this confirmation ticket.

New Mexico Law requires you to wait two working days from the date and time of this confirmation notice before you begin excavation. This request is valid for ten working days. Only the facility owners listed on this ticket will be notified.