District I 1625 N French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

lease be advised that approval of this request does not relieve nvironment. Nor does approval relieve the operator of its resp				
1.	ondering to comply with	any care. uppressore gove	,	$\overline{}$
Operator: HANLEY PETROLEUM, iNC		OGRID #:	0009920	
Address: 415 W. WALL, SUITE 1500 MI	DLAND TEXAS	<u>79701</u>		
Facility or well name: STATE 32 #1				-
API Number: <u>30-015-29378</u>	OC	O Permit Number:		
U/L or Qtr/Qtr <u>D</u> Section <u>32</u> Township <u>19</u>	S Range 31E	County: <u>EDDY</u>		
Center of Proposed Design: Latitude	Longitud	le?	NAD: 1927 1983	
Surface Owner: Federal State Private Triba	_			
2.				
Closed-loop System: Subsection H of 19.15.17.11				
Operation: Drilling a new well Workover or Dril	ling (Applies to activitie	s which require prior app	proval of a permit or notice of intent)	∐ P&A
Above Ground Steel Tanks or Haul-off Bins				
Signs: Subsection C of 19.15.17.11 NMAC				
12"x 24", 2" lettering, providing Operator's name, si	te location, and emerge	ocu talanhona numbaro		,
Signed in compliance with 19.15.3.103 NMAC	te location, and emerger	icy telephone numbers		
4.				
Closed-loop Systems Permit Application Attachment				
Instructions: Each of the following items must be attached.	ched to the application.	Please indicate, by a ch	eck mark in the box, that the docume	ents are
Design Plan - based upon the appropriate requirer	nents of 19.15.17.11 NN	IAC		
Operating and Maintenance Plan - based upon the	appropriate requiremen	ts of 19.15.17.12 NMAC		
Closure Plan (Please complete Box 5) - based up				3 NMAC
Previously Approved Design (attach copy of design)	-			
Previously Approved Operating and Maintenance P.	an API Number:			
Waste Removal Closure For Closed-loop Systems Th				
Instructions: Please indentify the facility or facilities j facilities are required.	or the disposal of liquid	ls, drilling fluids and dri	ll cuttings. Use attachment if more th	ian two
	Disnosal Facility P	ermit Number: R5196		
Disposal Facility Name: BOBCAT DISPOSAL Disposal Facility Name: Whisher for	Disposai Lucinty I	Dienoral Facility Per	mit Number: 4/1	,
Will any of the proposed closed-loop system operations				d operations?
Yes (If yes, please provide the information below		s occur on or in areas tha	war not be ased for lattice service wil	a operations!
Required for impacted areas which will not be used for		ations:		
Soil Backfill and Cover Design Specifications	based upon the appropr	iate requirements of Sub		
Re-vegetation Plan - based upon the appropriate Site Reclamation Plan - based upon the appropri				
	3,000			

020947



Title: ASSISTANT SECRETARY Signature: BARBARA REID Title: ASSISTANT SECRETARY Signature: Date: JANUARY 16, 2009 e-mail address: breid@hanleypetroleum.com Telephone: 432-684-8051 7. OCD Approval: Permit Application (including closefeeplan) Closure Plan (only) OCD Representative Signature: Signed By Mile Desmit Number: Approval Date: Title: OCD Permit Number: 020947 8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report the closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
Signature: BCIVOLA RAID. Date: JANUARY 16, 2009 e-mail address: breid@hanleypetroleum.com Telephone: 432-684-8051 7. OCD Approval: Permit Application (including closefterplan) Closure Plan (only) OCD Representative Signature: Signed By Mild Semential Approval Date: Title: OCD Permit Number: 520 947 8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this
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Closure Completion Date:
9. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address:

Hanley Petroleum, Inc.

DESIGN PLAN, OPERATING & MAINTENANCE PLAN, & CLOSURE PLAN FOR OCD FOR C-144

State 32 #1

DESIGN PLAN

This is a recompletion operation that will require an acid and possibly a small frac job. The steel frac tanks will be used for both frac water storage before the job and for flowback after the frac job. Fluids will be hauled from location to an SWD facility.

Equipment includes:

- 2 500 bbl steel frac tanks (fresh water frac fluid)
- 2 500 bbl steel frac tank for additional flowback (if needed)

OPERATING AND MAINTENANCE PLAN

Inspection to occur daily while operations are in progress. If flowback occurs overnight, facilities will be monitored for proper operation of system. If any problems are found they will be repaired and/or corrected immediately.

CLOSURE PLAN

Fluids left over and recovered from flowback will be hauled to SWD. Plans now are to use the Bobcat Disposal (#R5196) and remove tanks from location.

Barbara Reid

Assistant Secretary