


Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

JAN 28 2009

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-64070	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WILLOW CREEK BFI STATE	
8. Well Number #10	
9. OGRID Number 255333	
10. Pool name or Wildcat Pecos Slope Abo	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3905' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES A, L.P.

3. Address of Operator
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
 Unit Letter I : 1980 feet from the SOUTH line and 660 feet from the EAST line
 Section 30 Township 4-S Range 25-E NMPM Chaves County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

OTHER: Spud & Surface & Production Casings

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well on 1/7/09. Drilled 12-1/4" hole to 1038'. On 1/10/09, landed 8-5/8" 24# J-55 csg @ 1028'. Cmted lead w/320 sx (104 bbls) 35/65 cmt w/2% Cacl2, 6% gel, & 1/4# CF. Tailed w/200 sx (48 bbls) c1 C cmt w/2% Cacl2 & 1/4# CF. Circ 191 sx cmt to surface. On 1/10/09, PT 8-5/8" csg to 900 psi for 15 min-OK.

Drilled 7-7/8" hole to TD4083' on 1/17/09. Ran open hole logs. On 1/18/09, landed 4-1/2" 11.6# L-80 & 15.1# P-110 csg @ 4083'. Cmted lead w/200 sx (82 bbls) 50/50/10 C cmt w/2% Cacl2 & 1/4# SF. Tailed w/400 sx (95 bbls) C cmt w/1% Cacl2 & 1/4# SF. Did not circ cmt to pit. Plan to pressure test csg during completion operations. Released drilling rig on 1/18/09.

Spud Date: 1/7/09 Drilling Rig Release Date: 1/18/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Petroleum Engineer - Agent DATE 1/26/09

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573

For State Use Only

ACCEPTED FOR RECORD

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

JAN 29 2009

Gerry Guye, Deputy Field Inspector
 NMOCD-District II ARTESIA