

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>				<b>Form C-105</b> July 17, 2008				
		1. WELL API NO.		30-015-36393						
		2 Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						
		3 State Oil & Gas Lease No								
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5 Lease Name or Unit Agreement Name						
				Hurl State Com						
				6 Well Number						
				1						
7. Type of Completion.										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator				9 OGRID						
Marbob Energy Corporation				14049						
10 Address of Operator				11 Pool name or Wildcat						
P.O Box 227				Morrow						
Artesia, NM 88211-0227										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	16	18S	30E		660	North	660	East	Eddy
BH:										
13 Date Spudded	14 Date TD Reached	15 Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc )		3467' GR		
9/23/08	10/29/08	10/31/08		12/12/08						
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21 Type Electric and Other Logs Run		DLL, DSN		
12023'		11968'		No						
22 Producing Interval(s), of this completion - Top, Bottom, Name										
11366-11400' Morrow										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48#		408'		17 1/2"		450 sx		None
9 5/8"		36#		3384'		12 1/4"		1650 sx		None
5 1/2"		17#		12012'		7 7/8"		1770 sx (TOC@1500'-TS)		None
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 3/8"	11307'	11292'			
26 Perforation record (interval, size, and number)					27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC					
11366-11375', 11384-11386' and 11395-11400' (57)					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					11366-11400'		Acidz w/1500 gal 7 1/2% Morrow acid; Frac w/ 20411 gals fluid & 43140# 18/40 Versaprop			
<b>28 PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
12/14/08		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
12/15/08	24	24/64"		30	607	0				
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr )				
3000#										
29 Disposition of Gas (Sold, used for fuel, vented, etc )						30 Test Witnessed By				
Sold						Mike Shannon				
31 List Attachments										
Logs										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Production Assistant</u>			Date: <u>12/12/08</u>		
E-mail Address: sdavis@marbob.com										

**Accepted for record - NMOCD**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 564'	T. Strawn 10503'	T. Kirtland	T. Penn. "B"
B. Salt 1308'	T. Atoka 10788'	T. Fruitland	T. Penn. "C"
T. Yates 1473'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1770'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2556'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3028'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3516'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Rustler 369'	T. Morrison	
T. Drinkard	T. Delaware 3766'	T. Todilto	
T. Abo	T. Bone Spring 4771'	T. Entrada	
T. Wolfcamp 9138'	T. Morrow 11320'	T. Wingate	
T. Penn	T. Chester 11936'	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology


From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy Corporation  
WELL/LEASE: Hurl State Com # 2 Sec. 16, T18S, R30E  
COUNTY: Eddy Co., New Mexico

**STATE OF NEW MEXICO**  
**DEVIATION REPORT**


<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
394	1 1/4	5,131	2 1/4
881	1 1/4	5,354	2
1,353	1/2	4,731	2
1,574	1 3/4	5,919	2
1,733	1/2	6,174	2
2,018	1	6,428	2 1/4
2,270	1 1/4	6,554	2
2,523	3 1/2	6,809	1 1/2
2,555	1 1/4	7,062	1/2
2,714	1	7,347	1
3,000	1 3/4	7,630	1 1/2
3,364	1 1/4	8,110	1 1/2
3,550	1/2	8,607	1 1/2
3,866	1	9,293	1/4
4,277	2 1/4	9,853	1/4
4,309	3/4	10,353	1 1/2
4,436	0	10,845	3/4
4,645	1 1/2	11,351	1
4,911	2	11,848	1

**Patriot Drilling, LLC**

  
M. Leroy Peterson, Executive Vice-  
President

The foregoing instrument was acknowledged before me on this 4th day of November, 2008 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009

  
Dora H. Duarte  
Notary Public for Midland Co., Texas

