Submit 3 Copies To Appropriate District Office	State of New M		Form C-103	
District I	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OTT CONTOCON ACTION TO STANDARD		30-015-36814	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗵 FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreemen	nt Name
			Infiniti State	
PROPOSALS.)			8. Well Number	
	Gas Well Other	W 50 5000	1	
2. Name of Operator			9. OGRID Number 14049	
Marbob Energy Corporation 3. Address of Operator			10. Pool name or Wildcat	
	27, Artesia, NM 88211-0227	5	WC; Morrow (Gas)	
4. Well Location		47530		
Unit Letter F :	1980 feet from theNo	rthline and	1980 feet from the West	line
Section 16	Township 21S	Range 31E	NMPM County: Eddy	
	11. Elevation (Show whether D.			
	3519'			
12. Check A	Appropriate Box to Indicate !	Nature of Notice,	Report or Other Data	
NOTIOE OF IN		1 0115	OFOURNIT DEDODE OF	
NOTICE OF IN	_	REMEDIAL WOR	SEQUENT REPORT OF:	ACINO III
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	COMMENCE DR		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COMMINGLE			. •••	
_		1	•	
	ue to Error of Approval 🛛	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Of 1000mpsetotii				
				_
Marbob Energy Corporation resp	ectfully requests immediate can	cellation on the abo	<u>ve referenced APD due to it being</u>	i abbrosed
in error,				
PLEASE SEE ATTACHED LETT	TER FROM INTREPID POTAS	SH		
Spud Date:	Rig Release I	Dotas		
Spild Date.	Alg Ketease I	Date.		
I hereby certify that the information	above is true and complete to the	best of my knowledg	e and belief	
	_		V M22 2(VI)	
Canana	$= \bigcap_{i=1}^{n} \bigcap_$			
SIGNATURE WYLL	I VILLE I	and Department	DATE 1/28/09	-
Time or mint name. Names III.		1	t.l., nuovit, ess s	20 2002
Type or print name Nancy T. A	E-man address;	rangtech(wma)	rbob.com PHONE: 575-7	48-3303
For State Use Only	,			
	Accepted for record .	NMOCU		
APPROVED BY:	TITLE		DATÈ	
Conditions of Approval (if any):				





Intrepid Potsah, Inc. 700 17st Street, Sujia 1700 Denver, CO 80202 303,296,3008 303,298,7502 fax

January 28, 2009

Via Fax 505-476-3462 and Federal Express - Airbill No. 8667 9481 8414

Mr. Mark E. Fesmire, P.E. Director Oil Conservation Division New Mexico Energy, Minerals and Natural Resources Department 1220 S. St. Francis Dr. Santa Fe, N.M. 87505

Via Fax 575-748-9720 and Federal Express - Airbill No. 8667 9481 8425

Mr. Tim Gum District Supervisor New Mexico Oil Conservation Division 1301 W. Grand Avenue Artesia, NM 88210

Re:

Application for Permit to Drill Infiniti State No. 1 1980' FNL, 1980' FWL Section 16, T21S-R31E Eddy County, New Mexico

Gentlemon:

Intrepid Potash-New Mexico, LLC ("Intrepid") recently ran across a location staked by Marbob Energy Corporation ("Marbob") for its Infiniti State No. I well (the "Infiniti Well") on New Mexico Oil & Gas Lease KO-4475-0001, located in Township 21 South, Range 31 East, Section 16, Unit F, Eddy County, New Mexico. The proposed location is 1980' FNL, 1980' FWL, and the well is intended to be drilled to the Morrow formation at a proposed depth of 14,000 feet. Intrepid received no written notice from Marbob or the Oil Conservation Division concerning this APD as required under New Mexico Oil Conservation Commission Rule R-111-P. The APD was apparently approved by the OCD on December 10, 2008 without seeking Intrepid's consent as potash lessee in this section.

Intrepid objects to OCD's approval of this APD and does not consent to the drilling of the Infiniti Well, or any other well, in Section 16. Intrepid is the lessee of State of New Mexico potash lease M-19393-2 covering this section, and all of Section 16 constitutes commercial potash and is within Intrepid's Life of Mine Reserve (LMR) approved by the New Mexico State Land Office under Rule R-111-P. This high pressure, deep gas well is literally in the middle of Intrepid's East Mine and poses a safety threat to underground miners due to the extensive, active mine workings located throughout Section 16 and adjacent sections. The proposed location would also waste potash resources in Section 16 and in Intrepid's adjacent potash federal leases in adjacent sections. The OCD should immediately reseind its approval of this APD.

Pa: 3

Mr, Mark E. Fesmire, P.E. Mr, Tim Gum January 28, 2009

The Infiniti Well is located directly over open mine workings in Intrepid's East Mine, as depicted on the attached map. The well is less than 1-½ miles from Intrepid's East Mine shafts in an area that has been extensively mined and is subject to ongoing underground mining operations. Any well drilled in Section 16 poses a significant safety hazard. The proposed well is a gas well targeting the Morrow formation. Deeper formations such as the Morrow characteristically contain much larger volumes of gas at substantially higher pressures than shallower formations. Due to the nature of underground mining, mine employees are particularly vulnerable to potential hazards created by concurrent development of potash and oil and gas resources and potential release of highly combustible gas into underground mine workings. The risks posed by producing from these deep formations directly over open mine workings are obvious, and Rule R-111-P prohibits drilling in or within ½ mile of open mine workings. The Bureau of Land Management (BLM) studied the similar risks posed by oil and gas and drilling to underground trona mining in Wyoming, and banned further drilling within miles of the trona deposits after considerable study.

Intrepid's federal potash leases NMNM-06859, located in Section 9, and NMNM-033696-A, located in Section 17, Township 21 South, Range 31 East, are both less than ½ mile from the proposed Infiniti Well. The impacted federal leases are defined as "potash enclave" by the BLM under its 1986 Secretarial Order. The ½ mile safety buffer around the proposed well would thus waste federal potash as well as the State of New Mexico's commercial potash.

For the foregoing reasons, Intrepid requests that you rescind immediately the approval of the APD for the Marbob Infiniti Well. Intrepid would also appreciate an explanation of how this APD was approved in the center of Intrepid's mining operations without notice to Intrepid, so that similar mistakes can be avoided in the future.

Sincerely,

Intrepid Potash-New Mexico, LLC

Martin D. Litt, Executive Vice President and General Counsel

cc: Raye Miller, Marbob Energy Corporation

