



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 27 2009

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well [X] Oil Well [] Gas Well [] Other []
2 Name of Operator BEPCO, L. P.
3a Address P. O. Box 2760 Midland, TX 79702
3b Phone No. (include area code) 432-683-2277
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: SWNW, 1905' FNL, 660' FWL, Sec 6, T24S, R30E, Lat N32.248556, Lon W103.927611
BHL: SENE, 2260' FNL, 405' FEL, Sec 6, T24S, R30E, Lat N32.247806, Lon W103.913361

5 Lease Serial No. NMLC 068545
6. If Indian, Allottee or Tribe Name
7 If Unit or CA/Agreement, Name and/or No. NMNM 71016X
8 Well Name and No. Poker Lake Unit #263-H
9 API Well No. 30-015-35115
10 Field and Pool, or Exploratory Area Undesignated (Bone Spring)
11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

Table with columns TYPE OF SUBMISSION and TYPE OF ACTION. Includes checkboxes for Notice of Intent, Subsequent Report, Final Abandonment Notice, Acidize, Deepen, Production (Start/Resume), Water Shut-Off, etc.

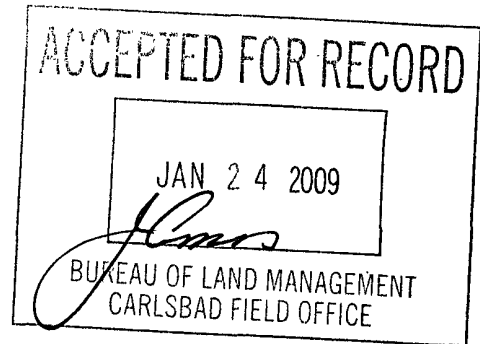
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof...

See attached.

ACCEPTED FOR RECORD

JAN 27 2009

Gerry Guye, Deputy Field Inspector NMOC-District II ARTESIA



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Annette Childers

Title Administrative Assistant

Signature

Annette Childers

Date

12-30-08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Spud well on 10/15/2008. Drill 17-1/2" hole to 749'. Ran 16 jts 13-3/8", 48#, H-40, STC csg set at 736'. Cemented with 400 sx EconoCem-HCL + 2.7 pps Salt (wt 12.8, yld 1.88) followed by 340 sx HalCem-C + 1% CaCl₂ (wt 14.8, yld 1.35). Displace with 105 bbls FW. Bumped plug floats held. Circ 164 sks to surface. WOC 41.5 hrs. Tested casing to 1000 & 200 psi - held ok. Drilled 12-1/4" hole to 3489'. Ran 78 jts 9-5/8", 36#, K-55, LTC, set at 3489'. Cemented with 1300 sks EconoCem-HCL + 2.87 pps Salt (wt 12.8, yld 1.88) lead followed by 350 sks HalCem-C + 1% Salt (wt 14.80, yld 1.34) tail. Displace with 265 bbls FW. Bumped plug floats held. Circ 490 sks to surface. WOC 35.25 hrs. Test BOP stack, choke manifold, choke, upper & lower kelly valves, pipe rams, blind rams to 3000 psig & 200 psig by independent tester. Tested casing to 1000 psig - held ok. Drill 8-3/4" hole to 9450'. RU Schlumberger and run open hole logs GR/CNL/LDT/AIT/Cal. RD Schlumberger. RBIH with 8-3/4" bit, DC, 4-1/2" "DP. Spot 100 bbls 100 viscosity mud from 9450'-8250'. POH with drill string. RBIH with 600' of 3-1/2" DP & 4-1/2" DP to 8244'. RU Halliburton and spot 325 sks PlugCem containing 0.75% CFR + 0.2% HR-800 (17.5 ppp, yld 0.95) from 8244' to 7647'. Displace with 103 bbls FW. POH with end of 3-1/2" tbg at 7647'. Circ with rig pump for 5-3/4 hrs. Circ 20-30 sks to pit. POH & LD 3-1/2" DP. RBIH with 8-3/4" bit on 6-1/2" DCs, 4-1/2" DP. Tag cement at 7622'. Drill good hard cement to 7790'. POH & PU directional drilling assembly. Commence drilling directional well. KOP at 7790'. Drilled 8-3/4" hole to 12,292'. Run drill pipe conveyed GR/NL/LDT/Caliper log from TD to 6700'. Ran 117 jts 5-1/2", 17#, HCP110, Ultra-FJ and 181 jts 5-1/2", 17#, HCP-110, LTC casing, set at 12,292'. Cemented with 815 sks Tuned Light + 20 pps HGS-6000 + 1% bwoc Cal-seal-60 + 1.25 pps CFR-3 + 1 pps NaCl + 0.15 pps FWCA (wt 9.70, yld 3.14) lead followed by 650 sks SoluCem + 0.7% Halad-344 + 0.25 pps D-Air-3000 + 10 pps Silicalite Blend + 0.3% HR-601 (wt 15.00, yld 2.62) tail. Displace with 277.5 bbls FW. Bumped plug floats held. Ran temperature survey, TOC 3400'. Rig released on 12/12/2008.

PRECISION PRESSURE DATA, INC.

TEMPERATURE SURVEY REPORT

Company BOPCO Lease POKER LAKE UNIT Well # 263 - H
Field _____ County EDDY State NEW MEXICO
Survey Date 12/12/2008 Time 15:40 Company Rep E. C. HAND

Top of Cement 3400

Total Depth 8369' TVD; LOG TO 6000'

Zero @ KB

Plug Down @ 12/11/08 @ 20:00

Casing Size 5 1/2

Hole Size 8 3/8

Sacks of Cement

Ran By C. HOMER

Calculated By D WEST

TEMPERATURE SURVEY REPORT

