Form 3160-5 (August 1999)

Approved by

Conditions of approval, if any:

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA XPIRES: NOVEMBER 30, 2000

PROVED	

.IAN 27 20 5 Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No. 1a. Type of Well Oil Well ✓ Gas Well U Other 8 Well Name and No. 2. Name of Operator North Pure Gold 8 Federal 10 **DEVON ENERGY PRODUCTION COMPANY, LP** 9. API Well No. 3. Address and Telephone No. 30-015-34594 20 North Broadway, , Oklahoma City, OK 73102 405-235-3611 10. Field and Pool, or Exploratory 4. Location of Well (Report location clearly and in accordance with Federal requirements)\* Los Medanos; Upper Penn Shale 1330 FNL 1310 FEL H SEC 8 T23S R31E 12. County or Parish 13. State CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off ☐ Notice of Intent Fracture Treat Reclamation J Well Integrity ✓ Subsequent Report Other Recomplete Casing Repair **New Construction** Recomplete Change Plans Plug and Abandon Temporarily Abandon Upper Penn Shale Final Abandonment Notice ] Water Disposal J Plug Back Convert to Injection Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposal deepen directionally or recomplete honzontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 12/16/08 - 1/08/09 MIRU Key Well Service. ND WH. NU BOP. Pump 10 bbls KCL wtr dn hole. Set CIBP @ 13,000'. Test to 4500#, ok. Dump bailer & spot 35' cmt on top of CIBP. PBTD 12,965'. ND BOP. RU BJ & test to 8000#, ok. 12,670-12,930' @ 1 spf: total 266 shots. RU BJ & frac dn 7" csg & 4 1/2" liner w/ 2K g 15% HCL, 544,194 g slick wtr, 132,934# prime plus 40/70 sd and 19,451# Ultraprop 18/40 sd. RD frac crew. Well on 18/64" choke & producing. SWI. RU JW WL and set pkr @ 12,100' KB. CHC w/ 1% KCL wtr. RD PU & left well flowing to tank w/ supervision. Turned to gas sales line. Freezing problems on choke. SI to swap out stac pac & plumbing to higher pressure rating. RWTP. ACCEPTED FOR RECORD ACCEPTED FOR RECORD JAN 25 2009 JAN 27 2009 Gerry Guye, Deputy Field Inspector AU OF LAND MANAGEMENT NMOCD-District II ARTESIA CARLSBAD FIELD OFFICE 14. I hereby certify that the foregoing is true and correct Name Judy A. Barnett x8699 Regulatory Analyst Date 1/19/2009 (This space for Federal or State Office use)

Date