

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

JAN 27 2009 |

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

6. If Indian, Allottee or Tribe Name

,	Expires: July 3				
•	5. Lease Serial No. NMNM103872				

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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM119252		
1. Type of Well					8. Well Name and No.		
☑ Oil Well ☐ Gas Well ☐ Other					DONNER 30 FEDE	RAL COM 3	
Name of Operator COG OPERATING LLC	RRILLO s.com	9. API Well No. 30-015-35807-00-X1					
3a. Address 550 W TEXAS, STE 1300 FA MIDLAND, TX 79701	(include area co 5-4332	de)	10. Field and Pool, or F DOG CANYON	xploratory			
4 Location of Well (Footage, Sec., 7	,		11. County or Parish, a	nd State			
Sec 30 T16S R28E SWNE 18		``	EDDY COUNTY,	NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	F NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	OF ACTION						
Notice of Literat	· Acidize	☐ Deep	eepen Produ		ction (Start/Resume) Water Shut-		t-Off
□ Notice of Intent	☐ Alter Casing	_	ure Treat	_		Well Integr	rity
Subsequent Report ■	Casing Repair	_	Construction	☐ Recom	J	Other Well Spud	
Final Abandonment Notice	Change Plans	_	and Abandon	_		Well Spud	
	Convert to Injection	☐ Plug	Back	☐ Water I	Disposal		
determined that the site is ready for 1 10/29/08 Spud 17-1/2" @ 9:00 10/31/08 TD 17-1/2" @ 515'. I 11/01/08 Cmt w/ 180sx, Thixo BOP to 3000# for 10 min,ok. 11/05/08 TD 12-1/4" @ 1820'. Circ 284sx. WOC 12hrs. Tesi 11/16/08 TD 8-3/4" @ 6,004'. 11/17/08 Ran 142jts 7" P110 C, 200sx Halcem C. Circ 1356 11/14/08 Curve 6140'MD - 63 12/05/08 TD 6-1/8" @ 9,200'N 12/06/08 Ran 71jts 4-1/2" Line	Opm. Ran 14jts 13-3/8 J55 54.5 tropics, 200sx Lite, 540s. Ran 41jts 9-5/8 J55 40# BOP to 5000# for 10 min 26# w 34 centalizers @ 6 sx. PD @ 8:15pm. WOC 300'MD. Cmt w/175 sx Ha	x Prem Plus. (@ 1820'. Cm n, ok. 6003'. Cmt w/ 12hrs. Tested alcem. TOC 63	Circ 129sx. W t w/700sx Econoc 150sx Econoc csg to 600# f 800'. Drill cmt	cem C, 185sx or 20min,ok. from 6300' to	Halcem C. Econocem 6352'.		
14. Thereby certify that the foregoing i Con Name (Printed/Typed) KANICIA	Electronic Submission f For COG C nmitted to AFMSS for prod	PERATING I	.C, sent to the RT SIMMONS o	Carlshad	•	R RECORI)
Signature (Electronic Submission)			Date 01/21	/2009	JAN 27	2009	
	THIS SPACE FO	OR FEDERA	L OR STAT	E OFFICE U	SEierry Guye, Deputy	Field Inspecto	r
Approved By ACCEPT	ED		JAMES	A AMOS VISOR EPS	NMOCD-District	Date 01/	A
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsl	bad		700	29

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #66523 that would not fit on the form

32. Additional remarks, continued

Hanger w/setting tool @ 9,200'MD, 6,426'TVD. Top of liner @ 1174', bottom of liner @ 8,963'. Hydro Ancor @ 8825'.Packers set @ 8768, 8368', 8010', 7736', 7289', 6935', 6530', RSB Packer @ 5783. 12/07/08 RR.