N.M. Oil Tone Form 31:60-5 IV-Discorm APPROVED **UNITED STATES** (August 1999) DEPARTMENT OF THE INTERIOR Expires: November 30, 2000 1301 \ BUREAU OF LAND MANAGEMENT **E33 6**00 SUNDRY NOTICES AND REPORTS ON WELLS ArteSia, INIVIDO not use this form for proposals to drill or to re-enter and the state of the state If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 8. Well Name and No. COYOTE FED 2 1. Type of Well Oil Well Gas Well Other 9. API Well No Name of Operator LINDA GOOD Contact: CHESAPEAKE OPERATING INC E-Mail: Igood@chkenergy.com 30-005-64001-00-S1 10. Field and Pool, or Explorator 3b. Phone No. (include area code) Ph: 405.767.4275 3a. Address P O BOX 18496 Fx: 405.879.9583 OKLAHOMA CITY, OK 73154-0496 RECEIVED 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State SEP 1 4 2004 CHAVES COUNTY, NM Sec 12 T8S R24E NWNE QOD:ARTESIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Water Shut-Off □ Acidize ☐ Production (Start/Resume) □ Deepen □ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation Subsequent Report Other Site Facility Diagra Casing Repair ☐ New Construction ☐ Recomplete Change Plans Final Abandonment Notice Plug and Abandon ☐ Temporarily Abandon m/Security Plan ☐ Convert to Injection ■ Water Disposal ☐ Plug Back 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Attached is the site facility for the Coyote Federal 2. (CHK PN 890010)

14. I hereby certify that	Foi	ubmission #35804 verified r CHESAPEAKE OPERATU	NG INC	BLM Well Information System , sent to the Roswell KWIG on 09/08/2004 (04LA0299SE)	
Name (Printed/Typed)	LINDA GOOD		Title	AUTHORIZED REPRESENTATIV	/E
Signature	(Electronic Submission)	EMO CO	Date	. 09/08/2004	-
	THIS	SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED Acts To				RMANDO A LOPEZ ETROLEUM ENGINEER	Date 09/09/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	Roswell	
Title 18 U.S.C. Section 10	01 and Title 43 U.S.C. Section 1	212, make it a crime for any p	erson kn	owingly and willfully to make to any depart	tment or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHESAPEAKE OPERATING, INC.

CHK Name & Number: COYOTE FEDERAL 2

API number: County:

30-005-61100 **CHAVES**

State:

MM

Field: Qtr Qtr Calls: Sec/Twnshp/Rng: PECOS SLOPE C NW NE 12-8S-24E

Number of Acres:

160

890010

Regulatory Agency: Lease Sign Type:

CA#:

APD Lease #: Federal/Indian: Last Violation:

District: Field Office: BLM **FEDERAL**

100% BLM LEASE NMNM 16069

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FEDERAL UNKNOWN PERMIAN Hobbs

54 yds General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1) and sales valves (L1) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated S/T W/T by sealing closed the sales, fill, equalizer valves and drain valves on the other tanks. Wellhead Agave Meter **COYOTE FEDERAL 2_890010** This lease is subject to Chesapeake's Site Security Plan located at 6100 N. Western Oklahoma City, OK 73118 Direction of Flow off Site: W

Prepared by: DEBBIE HERNANDEZ

Date: 8-19-04

Approved by: Date: