

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

FEB - 2 2009 Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20267
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Pearman BKP
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>32</u> Township <u>19S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3299'GR		9. OGRID Number 025575
		10. Pool name or Wildcat Lakewood; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/3/08 - Perforated Morrow 9530'-9534' (25) and 9570'-9604' (204). Acidized with 1500g 7-1/2% IC HCL acid with 250 ball sealers.
12/10/08 - Frac Morrow with a CO2 foam frac, 651 bbls fluid, 141 tons CO2, 38,300# 20/40 Econoprop.
12/18/08 - Set an RBP at 7300'. Perforated Wolfcamp 7162'-7172' (31). Acidized with 5000g 20% Ferchek IC acid.
12/29/08 - Set cement retainer at 7110'. Sting out of retainer. Circulated annulus clean. Sting into retainer. Pressure annulus to 500 psi. Squeezed Wolfcamp with 250 sx "H" cement with 1% CC, 250 sx "H" with fluid loss additives. Squeezed off at 2000 psi, held good. Pumped cement at 15.6 ppg. Pumped 364 sx cement into formation. Sting out of retainer. Circulated hole clean.
12/30/08 - Tagged cement at 7095'. Drilled cement from 7095'-7110'. Tagged retainer. Drilled cement retainer from 7110'-7111'. Circulated hole clean.
1/2/09 - Drilled cement to 7180'. Fell out of cement. Tested squeezed perfs to 1500 psi for 30 min, held good. TIH and circulated sand off RBP at 7300'.
1/4/09 - Released RBP at 7300'.
1/6/09 - Set 5-1/2" 17# AS-1 packer with 2.25" on/off tool and 2-7/8" tubing at 9356'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE January 30, 2009

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168

For State Use Only

APPROVED BY: Accepted for record TITLE NMOCD

Conditions of Approval (if any):

DATE