

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

FEB - 3 2009

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 - 015 - 22697
13. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
13. State Oil & Gas Lease No. 647-361

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Empire Abo Unit "I"
2. Name of Operator BP America Production Company	8. Well Number 261
3. Address of Operator P. O. Box 1089 Eunice, New Mexico 88231	9. OGRID Number 00778
13. Well Location Unit Letter C : 1080 feet from the North line and 1914 feet from the West line Section 5 Township 18S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3659.8' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America proposes to return this well to active production status as follows:

1. MIRU PU, install BOP and test 5½" csg to 500 psi. Kill well & POH w/ production packer. Make trip w/ bit & scraper to CIBP @ 6150'.
2. Perforate additional Abo zone 5970' - 5980' w/ 2 SPF.
3. Run RBP & pkr, straddle existing perfs 6021' - 6080' & acidize w/ 3000 gals 15% HCl-NEFE & 175 ball sealers. Straddle new perfs 5970' - 5980' & acidize w/ 1000 gals 15% HCl-NEFE and 30 ball sealers. POH w/ pkr & RBP.
4. Run production tubing assembly and swab test all perfs 5970' - 6080' to determine artificial lift requirements.
5. Run rod pumping assembly and RD & MO PU.
6. Install pumping unit and place well on production with all perfs 5970' - 6080' open to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Dan Westmoreland* TITLE Wells Operations Superintendent DATE 02 / 02 / 09
Type or print name Dan Westmoreland E-mail address: dan.westmoreland@bp.com Telephone No. 432 / 688-5245

For State Use Only

APPROVED BY: Accepted for record NMOCD TITLE _____ DATE _____

Conditions of Approval (if any):

Empire Abo Unit "I" #261

Empire Abo Field

API No. 30-015-22697
(State Lease No. 647-361)

1080' FNL & 1914' FWL
Section 5 - T18S - R28E
Eddy County, New Mexico

Present Status

GL 3659.8'

RKB 11'

Event
Date

Spud 12/4/78
RR 12/21/78

11" drilled hole

8 5/8" 24# K-55 @ 550'

Cmt'd w/ 200 sx "BJ Lite" w/ 6 pps salt, 2% gel
1/4 pps cello flake and 200 sx "C" w/ 6 pps salt
& 2% CaCl₂, circ 110 sx

12/6/78

DV Tool @ 3007'

Abo @ 6059'

Model "R" @ 5971' (SN only - no O/O tool)

5/30/97

6021' - 6080' 2 SPF = 118 holes thru tbq strip gun

6/2/97

CIBP @ 6150' - set on WL

5/29/97

Pengo ECP @ 6168' - 6175'

Sliding Sleeve @ 6175'

OPT = 91 BO, 0 BW, 46 MCF
w/ 75 psi on 3/4" choke.
1/7/79

Sliding Sleeve @ 6198'

Pengo ECP @ 6201' - 6211'

5 1/2" 15 5# K-55 STC @ 6345' w/ DV @ 3007'
and pkrs, sliding sleeves as listed above
Stage 1 500 sx BJ Lite w/ 2% CaCl₂ & pps
20-40 sd & 5 pps 100 mesh sd followed by 200 sx
Sure-Fill cmt w/ 2% CaCl₂ - circ 75 sx from atop DV
Stage 2 700 BJ Lite w/ 2% CaCl₂ & 8 pps salt &
100 sx Class "C" w/ 2% CaCl₂ & 5 pps salt

12/21/78

PBD 6293'

TD 6350'

Ran directional survey
at approx 5450' while
drilling, results not in
well file.

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Empire Abo Field

API No. 30-015-22697
(State Lease No. 647-361)

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Section 5 - T18S - R28E
Eddy County, New Mexico

Proposed RTP

GL 3659.8'

RKB 11'

Event
Date
Spud 12/4/78
RR 12/21/78

11" drilled hole

8 5/8" 24# K-55 @ 550'

Cmt'd w/ 200 sx "BJ Lite" w/ 6 pps salt, 2% gel
1/4 pps cello flake and 200 sx "C" w/ 6 pps salt
& 2% CaCl₂, circ 110 sx

12/6/78

DV Tool @ 3007'

Add perms 5970' - 5980' 2 SPF

6021' - 6080' 2 SPF = 118 holes (thru tbg stnp gun)

6/2/97

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5/29/97

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