

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-ARTESIA  
FEB - 6 2009FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

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## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No

2000025777

106714

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

St Mary Land &amp; Exploration Co.

3a. Address

3b. Phone No (include area code)

3300 N. A Street, Bldg. 7, Ste. 200 Midland, TX 79701

(361) 688-1789

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

2310' FNL &amp; 2310' FEL, Sec. 24, T-18-S, R-31-E

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Geronimo Federal #001

9. API Well No

30-015-24927

10. Field and Pool, or Exploratory Area

Shugart, Yates, SR, Q. Gray

11. County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

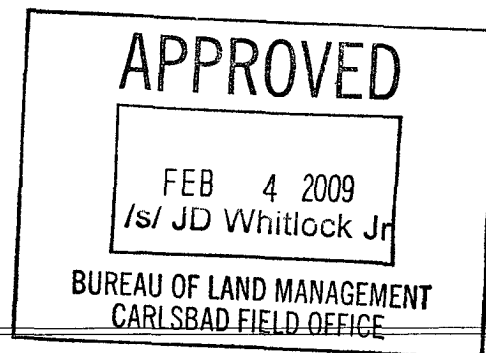
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other Installed Flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Stack
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Flare Stack was installed at the Geronimo Battery Gas Pipeline. Flare will be used for temporary shut in of gas pipeline or other equipment for a duration period of less than 24 hours. A flare usage in durations of more than 24 hours notice will be made to BLM by Sundry. Sundry notice being filed as per orders from Duncan Whitlock 01/28/2009

Wells through pipeline are as follows:

East Shugart Delaware Unit #4 30-015-25546  
East Shugart Delaware Unit #5 30-015-26022  
East Shugart Delaware Unit #6 30-015-25385  
East Shugart Delaware Unit #9 30-015-25723  
East Shugart Delaware Unit #10 30-015-25457  
East Shugart Delaware Unit #13 30-015-25734  
East Shugart Delaware Unit #14 30-015-25652  
East Shugart Delaware Unit #15 30-025-30187  
East Shugart Delaware Unit #16 30-025-30111  
Geronimo Federal #1 30-015-24927  
Geronimo Federal #6 30-015-25597



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Donna Huddleston

Title Production Tech

Signature

Date 01/28/2009

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

**East Shugart Delaware Unit Wells 4,5,6,9,10,13,14,15,16  
Geronimo Federal #1 and 6**

**St. Mary Land & Exploration Co**

February 4, 2009

**Condition of Approval to Flare Gas**

1. Submit updated diagram as per Onshore Order #3 to show all well entering facilities, piping, sales meter, flare meters, and other equipment.
2. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations.
3. Report all volumes on MMS OGOR reports.
4. Any additional surface disturbance requires prior approval. This is to include installation of flare stacks. Submit request to install flare stack.
5. Commingling of production prior to sales requires prior approval.
6. Approved to flare/vent gas is only for periods of 24 hrs or less at a time or no more than 144 hrs per month.
7. Comply with NTL-4A requirements