

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007OCD-ARTESIA
FEB - 6 2009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

St. Mary Land & Exploration Co.

3a. Address

3b. Phone No. (include area code)

3300 N. A Street, Bldg. 7, Ste. 200 Midland, TX 79701-6889

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FSL & 1980' FEL, Sec. 35, T-19-S, R-29-E UL:J

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Parkway Delaware Unit NMNM88491X

8. Well Name and No.

Parkway Delaware Unit Battery

9. API Well No.

30-015-25960

10. Field and Pool, or Exploratory Area

Parkway Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other/Installed Flare
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Stack
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Flare Stack was installed at the Parkway Delaware Battery Gas Pipeline. Flare will be used for temporary shut in of gas pipeline or other equipment for a duration period of less than 24 hours. A flare usage in durations of more than 24 hours notice will be made to BLM by Sundry. Sundry notice being filed as per orders from Duncan Whitlock 01/28/2009.

See attached list for wells that flow through pipeline.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

FEB 4 2009
/s/ JD Whitlock Jr.BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donna Huddleston

Title Production Tech

Signature

Date 01/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOC

CC: O.C.D.

PDU well for St. Mary Land & Expl.

PARKWAY DELAWARE UNIT #101	30-015-26112
PARKWAY DELAWARE UNIT #201	30-015-26063
PARKWAY DELAWARE UNIT #202	30-015-26083
PARKWAY DELAWARE UNIT #203	30-015-26079
PARKWAY DELAWARE UNIT #206	30-015-34128
PARKWAY DELAWARE UNIT #207	30-015-34121
PARKWAY DELAWARE UNIT #208	30-015-34433
PARKWAY DELAWARE UNIT #301	30-015-26005
PARKWAY DELAWARE UNIT #305	30-015-33071
PARKWAY DELAWARE UNIT #306	30-015-33711
PARKWAY DELAWARE UNIT #307Y	30-015-33997
PARKWAY DELAWARE UNIT #401	30-015-25985
PARKWAY DELAWARE UNIT #402	30-015-34129
PARKWAY DELAWARE UNIT #501	30-015-25960
PARKWAY DELAWARE UNIT #502	30-015-25984
PARKWAY DELAWARE UNIT #503	30-015-26007
PARKWAY DELAWARE UNIT #504	30-015-26028
PARKWAY DELAWARE UNIT #510	30-015-33072
PARKWAY DELAWARE UNIT #511	30-015-33073
PARKWAY DELAWARE UNIT #512Y	30-015-33998
PARKWAY DELAWARE UNIT #513	30-015-33714
PARKWAY DELAWARE UNIT #514	30-015-34130
PARKWAY DELAWARE UNIT #515	30-015-34407
PARKWAY DELAWARE UNIT #701	30-015-26025
PARKWAY DELAWARE UNIT #702	30-015-26026
PARKWAY DELAWARE UNIT #705	30-015-33136
PARKWAY DELAWARE UNIT #706	30-015-34408
PARKWAY DELAWARE UNIT #707	30-015-34409
PARKWAY DELAWARE UNIT #801	30-015-26012
PARKWAY DELAWARE UNIT #901	30-015-26077
PARKWAY DELAWARE UNIT #902	30-015-26078
PARKWAY DELAWARE UNIT #921	30-015-26070
PARKWAY DELAWARE UNIT #922	30-015-26074
PARKWAY DELAWARE UNIT #923	30-015-26075

Parkway Delaware Unit

St. Mary Land & Exploration Co

February 4, 2009

Condition of Approval to Flare Gas

1. Submit updated diagram as per Onshore Order #3 to show all well entering facilities, piping, sales meter, flare meters, and other equipment.
2. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations.
3. Report all volumes on MMS OGOR reports.
4. Any additional surface disturbance requires prior approval. This is to include installation of flare stacks. Submit request to install flare stack.
5. Commingling of production prior to sales requires prior approval.
6. Approved to flare/vent gas is only for periods of 24 hrs or less at a time or no more than 144 hrs per month.
7. Comply with NTL-4A requirements