

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
FEB - 6 2009FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 16104

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Seminole Federal Bty

9. API Well No.

30-015-27754

10. Field and Pool, or Exploratory Area

Willow Lake Delaware

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

St. Mary Land & Exploration Co.

3a. Address

3b. Phone No. (include area code)

3300 N. A Street, Bldg. 7, Ste. 200 Midland, TX 79701-3268

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B Sec. 1 T-25-S, R-28-E

660' FNL & 1980' FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting gas
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	at Bty
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

St. Mary Land and Exploration is in the process of venting gas produced from the following leases:

Seminole Federal #001 30-015-27754

Seminole Federal #002 30-015-27864

Seminole Federal #003 30-015-27933

We are currently venting due to DCP Midstream compressors being shut down. St. Mary has installed a new compressor to begin gas sales with DCP and we are awaiting pipeline right-of-ways.

Vent volumes will be reported on OCD C-115 and MMS OGOR report

APPROVED

FEB 4 2009

/s/ JD Whitlock Jr

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICESEE ATTACHED FOR
CONDITIONS OF APPROVAL14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Donna Huddleston

Title Production Tech

Signature

Donna Huddleston

Date 01/30/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record
NMOCD

Seminole Federal Wells 1,2,3,

St. Mary Land & Exploration Co

February 4, 2009

Condition of Approval to Flare Gas

1. Submit updated diagram as per Onshore Order #3 to show all well entering facilities, piping, sales meter, flare meters, and other equipment.
2. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations.
3. Report all volumes on MMS OGOR reports.
4. Any additional surface disturbance requires prior approval. This is to include installation of flare stacks. Submit request to install flare stack.
5. Commingling of production prior to sales requires prior approval.
6. Approved to flare/vent gas is only for periods of 24 hrs or less at a time or no more than 144 hrs per month.
7. Comply with NTL-4A requirements