1625 N French Dr., Hobbs, NM 8210 District III 1301 W Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr., Santa Re, BBSOC 87505	OIL CONSERVATION 19 1220 South St. Fran	DIVISION ncis Dr.	WELL API NO. 30-015-33655 5. Indicate Type of STATE 6. State Oil & Gas	FEE 🗌
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other			Barclay Federal 8. Well Number 29	
2. Name of Operator			9. OGRID Number	
Forest Oil Corporation 3. Address of Operator			8041 10. Pool name or Wildcat	
707 17 th Street, Suite 3600, Denver, Colorado			S. Livingston Ridge Delaware	
4. Well Location Unit Letter: G feet from the 2180 line and North feet and 2180 from the East line Section 1 Township 23S Range 31E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application ☐ or Closur	e □		Sind di Palla	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
TEMPORARILY ABANDON 🔲 CHAI	TION TO: G AND ABANDON NGE PLANS TIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS.□ P	ORT OF: LTERING CASING ☐ AND A ☐
OTHER-		OTHER: Pump	Repair⊠	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 11-17-08 - drove rig to loc, RU PU unhung unit head, bleed well down, POH w/ 46 - 1.2 FG rods, pick up PR closed well in, SION drove home 11-18-08 - POH w/pmp. Found a lot of paraffin Cleaned tbg. up w/knife. RIH w/2 1/2" X 1 1/2" X 26' pmp. w/1' LS & 6' GA, 2-2' (1") subs, 26K shear tool, 1-4' (1") sub, 88 - 1" steel rods, 127 - 1 1/4" FG rods, 1-3' (1 1/4" FG) sub, 1 1/2" X 26' PR w/16' liner Hung well on, RU pmp trk. Loaded tbg w/27 bbls. & press. to 500 PSI, OK RDPU BOP 11-19-08 - Check well unit hitting on up stroke, RU PU space pmp, started pumping good, had to clean back pres vavle, had 500 psi, had pieces of rubber & paraffin, RD PU clean loc. M.O.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed ac	,		r an (attached) alternativ	e OCD-approved plan□.
SIGNATURE	Dustitus.	Regulatory Tech	DATE 2-2-	09
Type or print name Cindy Bush For State Use Only	E-mail address: cabush@	@forestoil.com pled for record NMOCD	Telephone No. 303-	812-1554
APPROVED BY: Conditions of Approval (if any):	TITLE	MANACO		DATE