

State of New Mexico
Energy, Minerals and Natural Resources

FEB -9 2009

Form C-103

May 27, 2004

RECEIVED

FEB 05 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-33656

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Barclay Federal

8. Well Number

33

9. OGRID Number

8041

10. Pool name or Wildcat

S. Livingston Ridge Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17th Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: L feet from the 2180 line and South feet and 860 from the West lineSection 12 Township 23S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3495' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Tubing Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-15-09 - RU PU unhung unit head pick up on rods LD PR w/ PRL, PR 1 1/2 x 26', 3' x 1.2 FG sub, 125 - 1.2 FG rods., 85 - 1" rods, 10 - k bars 1.5, 4' x 1" sub, 26 k shear tool, 4' x 1" sub, pmp 2 1/2 x 2" x 26', 12' x 1 1/4 GA LD pmp.
ND WH unset TAC, POH 225 jts 2 7/8 tbg to TAC, 10 jts to seat nipple, 4' x 2 7/8 perf sub, 3 mud jts 2 7/8 w/ BP. SION

1-16-09 - RU tbg tester, bleed well off pick up 3 jts tail pipe w/ BP, 2 7/8 x 4' perf sub, new S.N. start in hole testing tbg, run 10 jts & pick new TAC 5 1/2 x 2 7/8 & RBIH w/ 225 jts 2 7/8 tbg, fine no hole, could had a loose collar, RD tbg teater, set TAC ND WH. Pick up rebuilt pmp 2 1/2 x 2" x 26' w/ 1 1/2 x 12' GA, 4' x 1" sub, 26 k shear tool, 4' x 1" sub, 10 k bars 1 1/2, - 85 1" rods, 125 - 1.2 FG rods, 3' x 1.2 sub, PR 1 1/2 x 26' w/ 16' x 1 3/4 PRL respace pmp, hang unit head, RU pmp trk, load tbg w/ 26 bbls wtr pres to 500 psi hold good, start unit 1- stroke pump 500 psi, RD pmp trk, RD PU left unit on auto, SION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 2-2-09Type or print name Cindy BushE-mail address: cabush@forestoil.comTelephone No. 303-812-1554**For State Use Only**APPROVED BY: _____ TITLE Accepted for record DATE _____

Conditions of Approval (if any): _____

NMOCD