

State of New Mexico  
Energy, Minerals and Natural Resources

FEB -9 2009

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

FEB 05 2009

1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBSOCD

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WELL API NO.

30-015-36255

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name  
State B

8. Well Number

11

9. OGRID Number

8041

10. Pool name or Wildcat  
Grayburg Jackson: SR-Q-SA

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other W1

2. Name of Operator

Forest Oil Corporation

3. Address of Operator

707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location

Unit Letter: O feet from the 80 line and South feet and 1485 from the East lineSection 16 Township 17S Range 31E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3814 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☒ Rod Repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-3-08 - Spot rig RU PU unhung unit head, well standing full, no Vac trk, S.I. well

12-4-08 - RU vac, trk LD PR RU floor &amp; rod equipment, POH w/ rods laying down they were pitted, bad bacteria high C o2 corrosion gas count, gang brought 24 rods from MGBU yard, made 3 fish runs rod kept parting, finally, after jarring pump unseat, POH 140 - 3/4 rods top 50 rods were bad, rest of rods had pitted spots, lay down all rods. Pump was pitted from barrel, S.I. well SION.

12-5-08 - S.I. no rods available &amp; waited for chemical recommendation.

12-8-08 - Open well had 25 psi bleed off, set up rods take off protectors clean pins, try to pump chemical down tbg it would pres, to 600 psi, tied to back side &amp; pump 5 bbls wtr, came out tbg, got it to circulate, tied to tbg &amp; pump 16 bbls on tbg went on vacuum, put 15 gals, corrosion inhibitor in tbg &amp; fill pmp w/ chemical, RBIH, 2 1/2 x 1 1/2 x 16' w/ 12'x 1 1/2 GA, &amp; pick up 138 new 3/4 rods grade - D - 67, from ground. Got to windy waited to calm down, space pmp, hang unit head, load tbg 500 psi ok, pump 40 gals corrosion inhibitor back side on cgs, w/ 8 bbls wtr, put well to pmp would'nt pmp, worked pmp out stroke it, had problems w/ pmp finally got it to pmp, pump to 600 psi held good, secure cables from unit, turn unit on hand left circulating, to cir. chem, SION.

12-9-08 - Check well pumping, RD PU left well circ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Sr. Regulatory Tech

DATE 9-9-08

Type or print name Cindy Bush

E-mail address: cabush@forestoil.com

Telephone No. 303-812-1554

**For State Use Only**

APPROVED BY:

TIA Accepted for record

DATE

Conditions of Approval (if any):

NMOCD