FEB - 2 2009 Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II 30-015-36735 OIL CONSERVATION DIVISION 1301 W. Grand Ave , Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM B-6846 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Empire 18 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 10 1. Type of Well: Oil Well X Gas Well Other 2. Name of Operator 9. OGRID Number Mewbourne Oil Company 14744 3. Address of Operator 10. Pool name or Wildcat PO Box 5270 Hobbs, NM 88240 Empire: Glorieta Yeso 96210 4. Well Location Unit Letter I: 2310 feet from the S line and 330 feet from the Township 17S Section Range 29E Eddv County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Pit or Below-grade Tank Application 🔲 or Closure 🔲 _Depth to Groundwater__ Distance from nearest fresh water well___ Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK ALTERING CASING □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ PANDA -П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 01/12/09...MI & spud 12 1/4" hole. Ran 360' 9 5/8" 36# J55 LT&C csg. Cemented with 200 sks Class C with additives. Mixed @ 14.8 #/g w/ 1.34 yd. Plug down @ 12:30 pm 01/14/09. Circ 45 sks cement. At 5:30 pm 01/14/09 tested BOPE and casing to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit. 01/22/09 TD'ed 8 3/4" hole @ 4702'. Ran 4702' 4 1/2" 11.6# P110/J55 LT&C csg. Cemented w/800 sks BJ Lite Class C (50:50:10) with additives. Mixed @ 11.5 /g w/2.51 yd. Tail with 500 sks Class H with additives. Mixed @ 15.1 /g w/1.29 yd. Plug down @ 3:30 am 01/22/09. Did not circ cement. Lift pressure 1089# @ 2 BPM. Bumped plug @ 1607#. At 10:00 am on 01/22/09, tested csg to 1607# for 30 mins, held OK. Set wellhead slips w/35k. 01/22/09...Released rig at 6:00 pm. 01/27/09 Ran CBL & found TOC @ 125'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _. TITLE_Hobbs Regulatory_____ SIGNATURE DATE 01/30/09 Type or print name **U**

E-mail address: llathan@mewbourne.com

TITLE

Telephone No. 575-393-5905

Conditions of Approval (if any):

For State Use Only

APPROVED BY:

Jackie Lathan

Accepted for record NMOCD