

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-36256 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name FOC B State				
2. Name of Operator FOREST OIL CORPORATION	8. Well No 12				
3. Address of Operator 707 17 TH STREET, SUITE 3600, DENVER, CO 80202	9. Pool name or Wildcat Grayburg Jackson; SR-Q-G-SA				
4. Well Location Unit Letter <u>P</u> : <u>10</u> Feet From The <u>South</u> Line and <u>110</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>6th</u> County <u>Eddy</u>					
10. Date Spudded 4-18-08	11. Date T.D. Reached 4-23-08	12. Date Compl. (Ready to Prod) 9-8-08	13. Elevations (DF& RKB, RT, GR, etc.) 3853 KB	14. Elev. Casinghead	
15. Total Depth 4030'	16. Plug Back T.D. 3963	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By X	Rotary Tools 	Cable Tools
19. Producing Interval(s) of this completion - Top, Bottom, Name 2125-2385 - Seven Rivers, 3021-3276 - Grayburg, 3310-3435 - San Andres, 3706-3768 - L Jackson, 3820-3924 - Jackson				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Platform Express			22. Was Well Cored yes		

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	435	12 1/4	265 SX C	
5 1/2	17	4022	7 7/8	1293 SX C, 50/50 pz	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	3770	

26. Perforation record (interval, size, and number) 2193-2125, 54 holes, 2 spf 3021-3276, 90 shots, 2 spf 3310-3435, 98 shots, 2 spf 3706-3768, 50 holes, 2 spf - Acdz w/5000 gals 15% NEFE acid 3820-3924, 124 holes, 2 spf - Acdz w/7900 gals 15% NEFE acid	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th style="width:70%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2193-2125</td> <td>Acdz w/5000 gals 15% NEFE acid</td> </tr> <tr> <td>3021-3276</td> <td>Acdz w/5000 gals 15% NEFE acid</td> </tr> <tr> <td>3310-3435</td> <td>Acdz w/5000 gals 15% NEFE acid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2193-2125	Acdz w/5000 gals 15% NEFE acid	3021-3276	Acdz w/5000 gals 15% NEFE acid	3310-3435	Acdz w/5000 gals 15% NEFE acid
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28. PRODUCTION

Date First Production	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)	Well Status (<i>Prod or Shut-in</i>)					
6-9-08	Pumping - 2 1/2 x 1 1/2 x 20'	producing					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-28-08	24	8/64		13	10	63	769
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	
150	25		13	10	63	38.0	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	Test Witnessed By
SOLD	

30. List Attachments
 LOGS, Core Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature	Printed Name	Cindy Bush	Title	Sr. Regulatory Tech	Date	10-16-08
E-mail Address cabush@forestoil.com						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4. from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology